

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549**

FORM 10-Q

(MARK ONE)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended December 31, 2011

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission files number 1-5507

MAGELLAN PETROLEUM CORPORATION

(Exact name of registrant as specified in its charter)

DELAWARE

(State or other jurisdiction of
incorporation or organization)

06-0842255

(I.R.S. Employer
Identification No.)

7 Custom House Street, Portland, Maine

(Address of principal executive offices)

04101

(Zip Code)

(207) 619-8500

(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15 (d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer

Accelerated filer

Non-accelerated filer (Do not check if a smaller reporting company)

Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

The number of shares outstanding of the issuer's single class of common stock as February 3, 2012 was 53,835,594.

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ITEM 1 FINANCIAL STATEMENTS**MAGELLAN PETROLEUM CORPORATION**
CONDENSED CONSOLIDATED BALANCE SHEETS

	<u>December 31,</u> <u>2011</u> (unaudited)	<u>June 30,</u> <u>2011</u>
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 18,823,998	\$ 20,416,625
Marketable securities	2,599,595	—
Accounts receivable — trade (net of allowance for doubtful accounts of \$0 and \$66,702 as of December 31, 2011 and June 30, 2011, respectively)	1,863,518	4,356,621
Accounts receivable — working interest partners	636,819	453,843
Deposit on Evans Shoal	—	10,745,061
Inventories	599,398	731,672
Assets held for sale	2,082,278	—
Prepaid assets	625,293	517,482
Other assets	11,674	61,934
Total current assets	<u>27,242,573</u>	<u>37,283,238</u>
Property and equipment, net (successful efforts method):		
Proved oil and gas properties	33,603,242	136,094,121
Less accumulated depletion, depreciation and amortization	(11,130,368)	(115,916,596)
Unproved oil and gas properties	3,182,195	3,367,972
Wells in progress	6,219,280	4,315,236
Land, buildings and equipment (net of accumulated depreciation of \$2,311,021 and \$3,984,985 as of December 31, 2011 and June 30, 2011, respectively)	975,212	1,293,450
Net property and equipment	<u>32,849,561</u>	<u>29,154,183</u>
Other non-current assets:		
Securities available for sale	146,968	238,070
Goodwill	4,695,204	4,695,204
Other long term assets	241,928	204,457
Total other non-current assets	<u>5,084,100</u>	<u>5,137,731</u>
Total assets	<u>\$ 65,176,234</u>	<u>\$ 71,575,152</u>
LIABILITIES AND EQUITY		
Current liabilities:		
Short term line of credit	\$ 775,000	\$ 500
Current portion of note payable	528,000	552,000
Accounts payable	2,256,534	3,860,919
Accrued liabilities	2,243,912	2,056,717
Other liabilities	12,127	—
Liability related to assets held for sale	6,550,129	—
Total current liabilities	<u>12,365,702</u>	<u>6,470,136</u>
Long term liabilities:		
Note payable	606,438	870,438
Other long term liabilities	312,094	309,758
Asset retirement obligations	5,175,581	11,397,410
Contingent liability	4,232,000	—
Total long term liabilities	<u>10,326,113</u>	<u>12,577,606</u>
Commitments and contingencies		
Equity:		
Common stock (par value \$.01 per share): Authorized 300,000,000 shares, outstanding, 53,835,594 and 52,455,977 as of December 31, 2011 and June 30, 2011, respectively	538,354	524,558
Capital in excess of par value	90,002,236	93,617,424
Preferred stock (par value \$.01 per share): Authorized 50,000,000 and -0- shares, outstanding, -0- and -0- as of December 31, 2011 and June 30, 2011, respectively	—	—
Accumulated deficit	(59,705,526)	(56,073,255)
Accumulated other comprehensive income	11,649,355	12,469,626
Total equity attributable to Magellan Petroleum Corporation	<u>42,484,419</u>	<u>50,538,353</u>
Non-controlling interest in subsidiaries	—	1,989,057
Total equity	<u>42,484,419</u>	<u>52,527,410</u>
Total liabilities and equity	<u>\$ 65,176,234</u>	<u>\$ 71,575,152</u>

The notes to the condensed consolidated financial statements (unaudited) are an integral part of these financial statements

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MAGELLAN PETROLEUM CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

	THREE MONTHS ENDED		SIX MONTHS ENDED	
	December 31,		December 31,	
	2011	2010	2011	2010
	(unaudited)		(unaudited)	
REVENUES:				
Oil production	\$ 2,700,682	\$ 2,756,212	\$ 5,996,343	\$ 4,926,858
Gas production	498,072	458,420	975,909	867,680
Other	3,584	1,246,372	(34,566)	2,365,647
Total revenues	<u>3,202,338</u>	<u>4,461,004</u>	<u>6,937,686</u>	<u>8,160,185</u>
OPERATING EXPENSES:				
Lease operating	3,258,822	2,520,539	6,276,697	4,359,702
Depletion, depreciation, amortization, and accretion	366,454	429,323	840,928	1,568,353
Exploration	1,006,278	614,569	1,993,766	1,028,239
General and administrative	3,346,791	5,036,713	5,858,056	9,323,059
Loss (gain) on sale of assets	97,832	(443,035)	(4,009,888)	(463,177)
Total operating expenses	<u>8,076,177</u>	<u>8,158,109</u>	<u>10,959,559</u>	<u>15,816,176</u>
Loss from operations	(4,873,839)	(3,697,105)	(4,021,873)	(7,655,991)
Other income (expense)				
Interest income, net	118,857	221,494	389,815	467,810
Other expenses	(213)	—	(213)	—
Total other income	<u>118,644</u>	<u>221,494</u>	<u>389,602</u>	<u>467,810</u>
Loss before income tax benefit	(4,755,195)	(3,475,611)	(3,632,271)	(7,188,181)
Income tax benefit	198,326	1,378,316	—	1,679,652
Net loss after income tax benefit	(4,556,869)	(2,097,295)	(3,632,271)	(5,508,529)
Net (loss) income attributable to non-controlling interest in subsidiaries	—	(1,838)	15,401	33,275
Net loss attributable to Magellan Petroleum Corporation	<u>\$ (4,556,869)</u>	<u>\$ (2,099,133)</u>	<u>\$ (3,616,870)</u>	<u>\$ (5,475,254)</u>
Average number of basic and dilutive common shares outstanding	<u>53,835,594</u>	<u>52,335,977</u>	<u>53,378,216</u>	<u>52,335,977</u>
Net loss per basic and dilutive common shares attributable to Magellan Petroleum Corporation common shareholders	<u>\$ (0.08)</u>	<u>\$ (0.04)</u>	<u>\$ (0.07)</u>	<u>\$ (0.10)</u>

The notes to the condensed consolidated financial statements (unaudited) are an integral part of these financial statements

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MAGELLAN PETROLEUM CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

	SIX MONTHS ENDED	
	December 31,	
	2011	2010
	(unaudited)	
OPERATING ACTIVITIES:		
Net loss	\$ (3,632,271)	\$ (5,508,529)
Adjustments to reconcile net loss to net cash used in operating activities		
Foreign transaction (gain) loss (1)	(942,204)	232,212
Depletion, depreciation and amortization	840,928	1,568,353
Interest earned on restricted deposits	(23,555)	—
Accretion of contingent consideration	81,000	—
Amortization of loan fees	5,142	—
Deferred income taxes	—	(1,758,907)
Gain on disposal of assets	(4,009,888)	(463,177)
Loss (gain) from sale of investments	—	(1,894)
Exploration and dry hole costs	—	60,605
Stock based compensation	886,355	1,203,396
Net changes in operating assets and liabilities:		
Accounts receivable	1,757,189	1,724,334
Inventories	(796,349)	69,894
Prepayments and other current assets	(162,905)	356,949
Accounts payable and accrued liabilities	(1,899,135)	(245,467)
Other long term liabilities	(17,074)	—
Income taxes payable	60,645	(571,779)
Net cash used in operating activities (1)	<u>(7,852,127)</u>	<u>(3,334,010)</u>
INVESTING ACTIVITIES:		
Additions to property and equipment	(3,212,846)	(3,373,694)
Proceeds from sale of assets	5,000,709	467,844
Purchase of working interest in Poplar	(823,299)	—
Refund of Deposit for Purchase of Evans Shoal (includes interest)	10,939,906	—
Marketable securities matured or sold	3,086,960	3,206,250
Marketable securities purchased	<u>(5,686,555)</u>	<u>(6,999,735)</u>
Net cash provided by (used in) investing activities	<u>9,304,875</u>	<u>(6,699,335)</u>
FINANCING ACTIVITIES:		
Proceeds from issuance of stock	35,000	—
Short term debt issuances	3,799,500	1,805,000
Short term debt repayments	(3,025,000)	(1,924,408)
Purchase of non-controlling interest - Nautilus Poplar, LLC	(3,461,120)	(380,000)
Non-controlling capital contribution - Nautilus Poplar, LLC	—	80,000
Long term debt repayments	<u>(288,000)</u>	<u>—</u>
Net cash used in financing activities	<u>(2,939,620)</u>	<u>(419,408)</u>
Effect of exchange rate changes on cash and cash equivalents (1)	<u>(105,760)</u>	<u>4,952,402</u>
Net decrease in cash and cash equivalents	(1,592,627)	(5,500,351)
Cash and cash equivalents at beginning of period	<u>20,416,625</u>	<u>33,591,534</u>
CASH AND CASH EQUIVALENTS AT END OF PERIOD	<u>\$18,823,998</u>	<u>\$28,091,183</u>
Cash Payments:		
Income taxes	25,924	651,034
Interest paid, net of amount capitalized	55,720	37,198
Supplemental Schedule of Noncash Investing and Financing Activities:		
Unrealized holding (loss) gain	(91,102)	60,360
Revision to estimate of asset retirement obligations	—	189,108
Write off of expired license	—	79,921
Amounts in accounts payable and accrued liabilities related to property and equipment	917,510	831,687
Purchase of non-controlling interest for Stock and contingent consideration	4,729,316	—
Purchase of 3% working interest for Stock and contingent consideration	1,243,107	—

(1) See Note 3 for explanation of restatement of prior period amount.

The notes to the condensed consolidated financial statements (unaudited) are an integral part of these financial statements

MAGELLAN PETROLEUM CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE (LOSS) INCOME

	THREE MONTHS ENDED		SIX MONTHS ENDED	
	December 31,		December 31,	
	2011	2010	2011	2010
	(unaudited)		(unaudited)	
Net loss	\$(4,556,869)	\$(2,097,295)	\$(3,632,271)	\$(5,508,529)
Foreign currency translation adjustments	512,734	2,517,107	(729,169)	8,695,486
Unrealized holding (losses) gains, net of deferred tax of \$0	(57,330)	60,360	(91,102)	60,360
Total comprehensive (loss) income	(4,101,465)	480,172	(4,452,542)	3,247,317
Net (loss) income attributable to non-controlling interest in subsidiary	—	(1,838)	15,401	33,275
Comprehensive (loss) income attributable to Magellan Petroleum Corporation	<u>\$(4,101,465)</u>	<u>\$ 478,334</u>	<u>\$(4,437,141)</u>	<u>\$ 3,280,592</u>

The notes to the condensed consolidated financial statements (unaudited) are an integral part of these financial statements

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MAGELLAN PETROLEUM CORPORATION
CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
(unaudited)

	<u>Common Stock</u>	<u>Preferred Stock</u>	<u>Capital in Excess of Par Value</u>	<u>Accumulated Deficit</u>	<u>Accumulated Other Comprehensive Income</u>	<u>Non- controlling Interest</u>	<u>Total</u>
June 30, 2011	\$524,558	—	\$93,617,424	\$(56,073,255)	\$12,469,626	\$ 1,989,057	\$52,527,410
Net loss				(3,616,870)		(15,401)	(3,632,271)
Acquisition of non-controlling interest	9,302		(4,920,880)	(15,401)		(1,973,656)	(6,900,635)
Acquisition of working interest	2,525		386,306				388,831
Foreign currency translation adjustments					(729,169)		(729,169)
Unrealized holding loss, net of taxes					(91,102)		(91,102)
Stock and stock based compensation	1,750		884,605				886,355
Stock options exercised	219		34,781				35,000
December 31, 2011	<u>\$538,354</u>	<u>—</u>	<u>\$90,002,236</u>	<u>\$(59,705,526)</u>	<u>\$11,649,355</u>	<u>\$ —</u>	<u>\$42,484,419</u>

The notes to the condensed consolidated financial statements (unaudited) are an integral part of these financial statements

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MAGELLAN PETROLEUM CORPORATION

ITEM 1 NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

Note 1 Basis of Presentation

Presentation

Magellan Petroleum Corporation (the “Company” or “Magellan” or “MPC” or “we” or “us”) is an independent energy company engaged in the acquisition, exploration, exploitation, development, production and sale of crude oil and natural gas. At December 31, 2011, MPC had two reporting segments: (1) 100% equity interest in its subsidiary, Magellan Petroleum Australia Limited (“MPAL”) headquartered in Brisbane, Australia and (2) 100% membership interest in Nautilus Poplar, LLC (“NP”), based in Denver, Colorado. Please refer to Note 4 for more details on corporate restructuring.

The accompanying unaudited condensed consolidated financial statements include the accounts of MPC and its subsidiaries, MPAL and NP. All intercompany transactions have been eliminated. The accompanying unaudited condensed consolidated financial statements have been prepared in accordance with generally accepted accounting principles in the United States (“GAAP”) for interim financial information and in accordance with the instructions to Form 10-Q and Rule 10-01 of Regulation S-X. Accordingly, they do not include all of the information and footnotes required by GAAP for complete financial statements. In the opinion of management, all adjustments considered necessary for a fair presentation have been included. All such adjustments are of a normal recurring nature. Operating results for the three and six months ended December 31, 2011, are not necessarily indicative of the results that may be expected for the fiscal year ending June 30, 2012. For further information, refer to the consolidated financial statements and footnotes thereto included in the Company’s Annual Report on Form 10-K for the fiscal year ended June 30, 2011.

All amounts presented are in United States dollars, unless otherwise noted. Amounts expressed in Australian currency are indicated as “AUD.”

Certain reclassifications have been made to the prior year financial statements to conform to the current year presentation.

Use of Estimates

Certain estimates and assumptions that affect the amounts reported in the condensed consolidated financial statements and accompanying notes have been made. Although management believes these estimates are reasonable, changes in facts and circumstances or discovery of new information may result in revised estimates. Actual results could differ from those estimates.

Goodwill

Goodwill represents the excess of the purchase price over the estimated fair value of the assets acquired net of the fair value of liabilities assumed in an acquisition. ASC 350, *Intangibles—Goodwill and Other* (ASC 350) requires that intangible assets with indefinite lives, including goodwill, be evaluated on an annual basis for impairment or more frequently if events occur or circumstances change that could potentially result in impairment. The goodwill impairment test requires the allocation of goodwill and all other assets and liabilities to reporting units. The Company has determined that it has two reporting units, MPAL and NP. Historical goodwill in the amount of \$4,020,704 relates to the acquisition of additional ownership interest in MPAL and \$674,500 relates to the acquisition of a majority ownership stake in NP prior to the corporate restructuring as set forth in Note 4. The Company performs its goodwill test annually for both MPAL (during June) and NP (during October), or more often if circumstances require. No goodwill impairment was deemed necessary for the six months ended December 31, 2011 and 2010, respectively.

Securities available for sale

The Company classifies securities that have a readily determinable fair value and are not bought and held principally for the purpose to be sold in the near term, as securities available for sale. As of December 31, 2011, and June 30, 2011, securities available for sale consisted of a stock investment. Unrealized holding gains and losses related to securities available for sale are excluded from earnings and reported in accumulated other comprehensive income until realized. Net unrealized losses related to these securities was \$91,102 for the six months ended December 31, 2011, and is included in accumulated other comprehensive income.

Note 2 Evans Shoal Agreement

On March 25, 2010, MPAL entered into an agreement with Santos Offshore Pty Ltd (“Asset Sales Deed”), to purchase Santos’ 40% interest in the Evans Shoal natural gas field (NT/P48) (“Evans Shoal Transaction”). On January 31, 2011, the Asset Sales Deed was amended pursuant to a Deed of Variation between the parties. On July 22, 2011, the Asset Sales Deed was terminated and MPAL received from Santos a refund of AUD \$10,000,000 deposit, plus interest, pursuant to the terms of the Asset Sales Deed, as amended.

Please refer to Note 12 of our Annual Report on Form 10-K for the fiscal year ended June 30, 2011, for information on the July 22, 2011 termination of the Amended Asset Sales Deed.

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Note 3 Restatement of Financial Information

Subsequent to the issuance of our 2010 Annual Report on Form 10-K, we determined that our consolidated statement of cash flows for the year ended June 30, 2010, reflected a foreign currency exchange loss in the line item "Effect of exchange rate changes on cash and cash equivalents," rather than including it with the adjustments to reconcile net income (loss) to net cash used in operating activities. The exclusion of this adjustment to reconcile net loss resulted in overstating the net cash used in operating activities and overstating the effect of exchange rate changes on our cash and cash equivalents line items within the consolidated statement of cash flows.

This error also affected our condensed consolidated statements of cash flows for the nine month period ended March 31, 2010, the six month period ended December 31, 2010, and the three month period ended September 30, 2010. This error did not affect our condensed consolidated balance sheet or condensed consolidated statements of operations for any of the prior periods, nor did it affect the total cash increase or decrease reported for any of the periods.

The condensed consolidated statement of cash flows for the six months ended December 31, 2010, as contained herein has been adjusted for the restatement discussed above. The following is a summary of the items reclassified on the originally issued condensed consolidated statements of cash flows for the six months ended December 31, 2010:

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

	December 31, 2010		
	As Previously Reported	Adjustments	As Restated
Adjustments to reconcile net loss to net cash used in operating activities:			
Foreign transaction loss	\$ —	\$ 232,212	\$ 232,212
Net cash used in operating activities	\$(3,566,222)	\$ 232,212	\$(3,334,010)
Effect of exchange rate changes on cash and cash equivalents	\$ 5,184,614	\$(232,212)	\$ 4,952,402

Note 4 Acquisition of minority interest in Nautilus Poplar LLC and acquisition of additional working interests

Poplar is composed of a 100% working interest in the oil and gas leases within the East Poplar Unit ("EPU") in Roosevelt County, Montana, and the working interests in various oil and gas leases that are adjacent to or near EPU ("Northwest Poplar" or "NWP") with such working interests varying between 63% and 100% in such leases (the Company's combined working interests in EPU and NWP is herein referred to as "Poplar"). Prior to September 2, 2011, Poplar was owned entirely by NP (69%), the Company (28%), and Nautilus Technical Group, LLC ("NT") (3%). NP was owned by the Company (83%), NT (10%), and Eastern Rider, LLC ("ER") (7%).

On September 2, 2011, effective September 1, 2011, the Company entered into a series of transactions resulting in the Company becoming the 100% owner of the membership interest in NP and NP becoming the owner of 100% of Poplar (the "Nautilus Restructuring" or the "Transaction"). The Transaction enabled the Company to gain greater economic exposure to Poplar and to simplify processes and procedures relating to accounting, reporting, and capital funding. The Transaction consisted of (i) MPC acquiring all of the membership interests of NT and ER, (ii) MPC assigning its 28% share of Poplar to NP, (iii) NT assigning its 3% share of Poplar to NP, and (iv) MPC creating a new, wholly owned Delaware LLC, Magellan Petroleum North America ("MPNA"), and assigning, effective October 1, 2011, its 100% membership interest in NP to MPNA.

The terms of the Nautilus Restructuring are set forth in the September 2, 2011 Purchase and Sale Agreement (the "PSA") between the Company and the owners of the interests in NT and ER (the "Nautilus Sellers"). The Nautilus Sellers included J. Thomas Wilson (an MPC director and now its President and CEO), a second individual who has served as a consultant to NP, and a third individual who was an employee of NP at the time of the Transaction (each a "Related Seller"), as well as certain other persons. The Company negotiated the consideration and terms of the Nautilus Restructuring with the intention of transacting with the Nautilus Sellers on fair value terms. The approach to valuation was consistent with this goal.

Due to the conflicting interests of the Related Sellers, the Board appointed a Special Transaction Committee (the "Committee") to provide an independent forum for the consideration of the terms of the Nautilus Restructuring as set forth in the PSA and the related Registration Rights Agreement (Note 5). The Committee commissioned a fairness opinion from an independent investment bank to independently validate the fairness of the consideration underlying the Nautilus Restructuring. On August 24, 2011, the Committee approved and recommended that the Board approve the Transaction. On August 26, 2011, the Board approved the Transaction.

The PSA provided for the Company's purchase of all membership interests in NT and ER in return for (i) \$4,000,000 in cash (the "Cash Consideration"), (ii) \$2,000,000 less certain costs and certain debt owed to MPC by NP, NT, and ER in privately issued shares of MPC's common stock, par value \$0.01 ("Common Stock") ("Net Share Consideration"), and (iii) the potential for future production payments, payable in cash to the Nautilus Sellers, collectively, of up to \$5,000,000 under certain conditions. The shares were sold pursuant to Section 4(2) of the Securities Act. The Cash Consideration was transferred on September 2, 2011. Consistent with the terms of the PSA, 1,182,742 shares of Common Stock were issued on September 23, 2011 (the "Issuance Date"). J. Thomas Wilson's interest in the Nautilus Transaction approximated 52% of the consideration paid to the Nautilus Sellers.

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The potential for future production payments is contingent upon achieving certain levels of production from Poplar. The first payout of \$2.0 million is payable to the Nautilus Sellers when the sixty (60) day rolling average for production from Poplar has reached 1,000 barrels of oil equivalent per day as set forth in NP's Reports of Production to the Board of Oil and Gas Conservation of the State of Montana (the "Reports"). The second payout in the amount of \$3.0 million will be paid to the Nautilus Sellers when the sixty (60) day rolling average for production from Poplar has reached 2,000 barrels of oil equivalent per day as per the Reports. The fair value of these contingent payments was based on the estimated timing of the production payouts, which was based on the projections used in valuing MPC's proved reserves as of June 30, 2011. The Company utilized a discount rate of 8% which is consistent with the rate used in valuing its asset retirement obligations and reflects the Company's credit adjusted incremental borrowing rate. Management has applied assumptions to estimate the fair value of the liability related to the contingent payments consistently, which was valued at \$4,232,000 and \$0 as of December 31, 2011 and June 30, 2011, respectively.

The buy-out of the minority interests in NP from NT and ER was accounted for as an equity transaction with the impact reflected directly in equity at estimated fair value.

The acquisition of NT's direct working interests in the affected leases within Poplar was treated as a business combination for accounting purposes. The fair value of assets acquired and liabilities assumed were recorded at estimated fair value. This estimate was made based on Level 3 or unobservable inputs (see Note 15). Unobservable inputs are defined in authoritative guidance as inputs that reflect the Company's assumptions of what market participants would use in pricing the asset or liability based on the best information available at the time. A de minimis amount of revenues and earnings related to the working interests acquired are included in the accompanying unaudited condensed consolidated statements of operations for the six months ended December 31, 2011. No pro forma financial results are provided for the six months ended December 31, 2011, or 2010, due to the immaterial effect.

The table below summarized the consideration paid to NT and ER under the PSA and the estimated fair value of the assets acquired and liabilities assumed for the working interests acquired from NT.

	December 31, 2011			Total
	NT non-controlling interest in NP	NT working interest in Poplar	ER non-controlling interest in NP	
	(In thousands)			
Consideration paid to Sellers (1):				
Cash consideration	\$ 1,920	\$ 823	\$ 1,257	\$ 4,000
Share consideration (2)	907	389	526	1,822
Fair value of contingent consideration	1,993	854	1,304	4,151
	<u>\$ 4,820</u>	<u>\$ 2,066</u>	<u>\$ 3,087</u>	<u>\$ 9,973</u>
			Total	
			(In thousands)	
Recognized amount of identifiable assets acquired and liabilities assumed for Business combination:				
Oil and gas assets (proved)			\$ 1,462	
Oil and gas assets - Deep Intervals (unproved)			679	
ARO liability			(75)	
			<u>\$ 2,066</u>	

(1) Excludes transaction costs

(2) Common stock valued at \$1.54 per share closing price on the date of the transaction.

Note 5 Registration Rights Agreement between the Company and the Nautilus Sellers

On September 2, 2011, in connection with the purchase of the non-controlling interests in NP (Note 4), the Company and the Nautilus Sellers entered into a Registration Rights Agreement ("RRA"), pursuant to which the Company granted to the Nautilus Sellers certain registration rights with respect to the shares owned by each Nautilus Seller and issued under the Nautilus PSA (the "Registrable Securities"). On October 14, 2011, the Company filed a registration statement on Form S-3 with the SEC to register for public resale 1,182,742 shares of the Company's common stock acquired in the Nautilus Restructuring by the Sellers (the "Registration Statement"). On November 18, 2011, the registration statement on Form S-3 became effective. The Company agreed to pay all expenses associated with the registration of the Registrable Securities except the fees and disbursements of counsel to the Nautilus Sellers.

Note 6 Sale Agreement between Magellan Petroleum (N.T.) Pty Ltd and Santos QNT Pty Ltd and Santos Limited

On September 14, 2011, Magellan Petroleum (N.T.) Pty Ltd ("Magellan NT"), a wholly owned subsidiary of MPAL, and Santos QNT Pty Ltd ("Santos QNT") and Santos Limited (collectively the "Santos Entities") entered into a Sale Agreement (the "Santos SA"), dated September 14, 2011 (such transaction referred to herein as the "Santos Transaction"). On the date the Santos Transaction is completed ("Completion"), the Company will become the sole owner of the Palm Valley Interests (as defined below) and of the Dingo Interests (as defined below), while Santos will become the sole owner of the Mereenie Interests (as defined below). In

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accordance with the terms of the Santos SA, upon completion, the Santos Transaction is deemed to be effective as of July 1, 2011 (the "Effective Date"), a net cash consideration of AUD \$25 million shall be payable to the Company, subject to adjustments for the period from the Effective Date to Completion, and for a period of 20 years following the Effective Date, the Company shall be entitled to a series of contingent payments, based on meeting certain threshold volumes, adding a potential total payment of AUD \$17.5 million.

The Santos SA provides for the transfer of the following assets:

- Magellan NT's 35% interest in each of the Mereenie Operating Joint Venture (Petroleum Leases 4 and 5 ("Mereenie Titles") and associated property interests, related joint venture contracts (including a crude oil sales contract) and plant and equipment, subject to royalty obligations) and the Mereenie Pipeline Joint Venture (Pipeline License 2 and associated property interests, related joint venture contracts and plant and equipment) (collectively, the "Mereenie Interests") to Santos QNT, giving the Santos Entities a combined 100% interest in the assets of each of the Mereenie Operating Joint Venture and the Mereenie Pipeline Joint Venture;
- The Santos Entities' combined interests of 48% in the Palm Valley Joint Venture (Petroleum Lease 3 and associated property interests, related joint venture contracts (including a GSPA defined below, see Note 8) and plant and equipment, subject to royalty obligations) ("Palm Valley Interests") and combined interests of 66% in the Dingo Joint Venture (Retention License 2, associated joint venture contracts and plant and equipment, subject to royalty obligations) ("Dingo Interests") to Magellan NT, giving Magellan NT a 100% interest in the assets of each of the Palm Valley Joint Venture and the Dingo Joint Venture.

The cash consideration payable for the sale of the Mereenie Interests by Magellan NT is AUD \$28.0 million. The cash consideration payable for the sale of the Palm Valley Interests by the Santos Entities is AUD \$2.9 million. The cash consideration payable for the sale of the Dingo Interests by the Santos Entities is AUD \$0.1 million.

In addition, during the period from Completion until 20 years after the Effective Date, the Santos Entities will pay Magellan NT a series of contingent payments (the "Bonus Amounts"), based on meeting certain threshold volumes of net sales of petroleum from the Mereenie Titles ("Threshold Levels") set out in the Santos SA. If, over a period of 90 consecutive days, the average daily net sales volumes exceed a Threshold Level, then the corresponding Bonus Amount shall be paid. Each Bonus Amount is only payable once and is payable on the first occasion the relevant Threshold Level is achieved. If all Threshold Levels are achieved, the cumulative Bonus Amount shall be AUD \$17.5 million.

The Santos SA is subject to the satisfaction of certain customary conditions, which must be met by June 22, 2012. These conditions include approval of the Santos SA (and related transfers and dealings) under relevant petroleum legislation; approval by the Foreign Investment Review Board (which has now been obtained); execution of the GSPA defined below, (which has been executed and is only subject to Completion of the Santos SA, see Note 8); and obtaining certain third party approvals of the assignment of property interests, joint venture contracts, and royalty obligations ("Conditions"). Completion will occur five business days after the Conditions have been satisfied (or as otherwise agreed between the parties).

Because this transaction has not yet been finalized, our consideration of the accounting implications of this transaction is not complete as of this filing, and for this reason we are not in a position to provide an estimate of the financial effect of the transaction on the Company. The Company does not expect to report discontinued operations related to the proposed Santos Transaction.

The book value of the assets and liabilities related to the Mereenie Interests have been separated and classified as held for sale in the unaudited condensed consolidated balance sheet at December 31, 2011, as set forth in the table below:

	<u>December 31, 2011</u>
Assets	
Inventories	\$ 691,405
Proved oil and gas properties	99,096,783
Less accumulated depletion and depreciation	(97,807,108)
Land, buildings and equipment, net	101,198
Total assets held for sale	<u>\$ 2,082,278</u>
Liabilities	
Asset retirement obligation	<u>\$ 6,550,129</u>
Liability related to assets held for sale	<u>\$ (6,550,129)</u>

The assets held for sale exclude goodwill. The Company intends to allocate the relative fair value of the goodwill to the assets being sold at Completion.

Note 7 Lease Purchase and Sale and Participation Agreement with VAALCO ENERGY (USA), INC.

On September 6, 2011 (the "Closing Date"), the Company and NP entered into a Lease Purchase and Sale and Participation Agreement (the "VAALCO PSA") with VAALCO ENERGY (USA), INC ("VAALCO").

Pursuant to the VAALCO PSA, the Company received \$5.0 million in cash (the "Purchase Price") on September 7, 2011. VAALCO also agreed to drill three new wells (the "Obligation Wells"), at its sole expense as operator, to the Bakken formation and to formations below the Bakken (the "Deep Intervals") in Poplar. Upon completion of the Obligation Wells in the Deep Intervals of Poplar, VAALCO will have earned an undivided 65% of the Company's working interest in the Deep Intervals within Poplar. One

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well is required to be spud on or before June 1, 2012, and the second and third are required to be spud on or before December 31, 2012. On January 4, 2012, VAALCO spudded the first well in Poplar. One well will be drilled horizontally to test the Bakken Formation, one well will be drilled vertically to test the Red River Formation, and a third will be targeted within the Deep Intervals at VAALCO's discretion. All production from an Obligation Well that is completed and the revenue from the sale of such production attributable to applicable leases shall be owned by NP and VAALCO consistent with their working interests of 35% and 65%, respectively, subject to all applicable burdens and taxes. Under the VAALCO PSA, if VAALCO fails to drill and, if applicable, complete, any of the Obligation Wells in accordance with the VAALCO PSA: (i) VAALCO will not be entitled to the assignment of the Deep Intervals; (ii) VAALCO shall have no further right to earn any interest in the Deep Intervals; (iii) the Company shall be entitled to retain the Purchase Price; (iv) VAALCO shall relinquish, effective as of the date of the failure, all of VAALCO's rights, title, and interest in any Obligation Well that has been drilled and, if applicable, completed; and (v) the Company and NP shall have the right to terminate the VAALCO PSA. However, VAALCO shall be entitled to retain any production and the sale proceeds therefrom attributable to a relinquished Obligation Well that has accrued to VAALCO's credit prior to the effective date of the relinquishment.

The VAALCO PSA also provides a process for the resolution of title defects reported through December 31, 2011. As of December 31, 2011, VAALCO did not claim any refund against the Purchase Price in relation to title defects.

MPC has agreed to indemnify VAALCO from all liabilities relating to the property to the extent such liabilities are attributable to the period prior to September 6, 2011, and arose from the inaccuracy of any representations by MPC in the agreement. Such indemnity shall be subject to a \$50,000 deductible amount and is capped at \$3.0 million in the aggregate.

MPC and VAALCO have agreed that should either party during the two years subsequent to September 6, 2011 agree to acquire an interest in oil and gas leases within a specified area of mutual interest, then such acquiring party shall offer to the non-acquiring party the right to purchase its proportionate share of such newly acquired interest (65% for VAALCO, 35% for MPC) by paying its proportionate share of the acquisition price.

The accounting for this transaction is set forth in the table below:

	<u>December 31, 2011</u>
Cash consideration received	\$ 5,000,000
Net book value allocated to Deep Intervals	(829,140)
Transaction costs	(161,690)
Gain on sale recognized	<u>\$ 4,009,170</u>

Note 8 Gas Supply and Purchase Agreement between Magellan Petroleum (N.T) Pty Ltd and Santos QNT Pty Ltd

On September 14, 2011, Magellan NT entered into a Gas Supply and Purchase Agreement (the "GSPA"), dated September 14, 2011, with the Santos Entities (such transaction referred to herein as the "Santos Gas Contract"). See Note 6.

The GSPA is subject to Completion occurring under the Santos SA and provides for the sale by Magellan NT to the Santos Entities of a total contract gas quantity of 25.65 Petajoules ("PJ") over the 17 year term of the GSPA, subject to certain limitations regarding deliverability into the Amadeus Pipeline.

The term of the GSPA shall commence on the later of Completion under the Santos SA, the first delivery of gas under a Concession GSPA (defined below) or January 16, 2012 (when the existing gas sales agreement for the Palm Valley Gas Field expires) and will expire if the total contract quantity is reached before the expiry of 17 years. Under the GSPA, the Santos Entities are required to use reasonable endeavors to enter into one or more agreements with their customers for the sale of gas solely from the Mereenie Gas Field, the Palm Valley Gas Field or other permissible fields under the GSPA and that collectively will require an average aggregate daily contract quantity for each day during the term of the GSPA of not less than 5.86 Terajoules ("TJ") ("Concession GSPA").

The price for gas supplied by Magellan NT shall be the weighted average of the prices obtained for all gas sold or to be sold by the Santos Entities from the Mereenie Titles during the relevant contract year.

The GSPA provides a detailed nomination procedure to be followed by the parties in determining the amount of gas that will be provided daily during each contract year. The maximum daily contract quantities under the GSPA ("Maximum DQ") are based on a maximum annual contract quantity spread evenly over a year. In the last two (2) years of the term (known as the "Recovery Period"), the maximum annual contract quantity will be one half of the difference between the total contract quantity of 25.65PJ and what has been sold to the Santos Entities by Magellan NT up to that date. On any day, Magellan NT is obliged (subject to the usual exceptions for planned and unplanned maintenance and force majeure) to supply the lesser of the Maximum DQ, the daily contract forecast quantities provided by Magellan NT prior to the commencement of a contract year, and 80% of the quantities nominated by the Santos Entities' customers under the Concession GSPAs ("Supply Obligation").

If the term of the GSPA does not commence by April 15, 2012 (90 days after the expiry of the existing gas sales agreement for the Palm Valley Gas Field):

- The Company is entitled to a AUD \$2.0 million payment in January 2013;

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- Under the Santos SA, the Bonus Amount associated with lowest Threshold Level will decrease from AUD \$5.0 million to AUD \$2.0 million and the Bonus Amount associated with the second highest Threshold Level will be increased from AUD \$0.3 million to AUD \$1.3 million.
- If, however, a Concession GSPA is entered part-way through 2012, the AUD \$2.0 million payment and the Bonus Amounts will be decreased proportionately based on time.

Because this transaction has not yet been finalized, our consideration of the accounting implications of this transaction is not complete as of this filing, and for this reason we are not in a position to provide an estimate of the financial effect of the transaction on the Company.

Note 9 Capital and Stock Based Compensation

On December 8, 2010, shareholders approved an amendment to the Company's 1998 Stock Incentive Plan to increase the authorized shares of common stock reserved for awards under the Plan to a total of 7,205,000 shares. These authorized shares can take the form of non-qualified stock options, stock appreciation rights and restricted share awards.

Options and non-vested shares

As of December 31, 2011, there were 335,000 shares available for future issuance under the Plan. Options outstanding have expiration dates ranging from November 28, 2015, through January 10, 2022.

The following is a summary of option transactions for the six months ended December 31, 2011:

<u>Options Outstanding</u>	<u>Number of Shares</u>	<u>Weighted average Exercise Price (\$)</u>
June 30, 2011	5,200,000	\$ 1.49
Time-based options awarded	1,400,000	\$ 1.10
Performance-based options awarded	200,000	\$ 1.10
Options exercised	(21,875)	\$ 1.60
December 31, 2011	<u>6,778,125</u>	\$ 1.40

Total non-cash stock based compensation included in the unaudited condensed consolidated statements of operations' general and administrative expense for the three and six months ended December 31, 2011, was \$490,723 and \$886,355 respectively, as discussed below.

Total non-cash stock based compensation included under general and administrative expense in the unaudited condensed consolidated statements of operations for the three and six months ended December 31, 2010, was \$817,943 and \$1,203,396 respectively, as discussed below.

Non-employee options

There were no non-employee options issued during the six months ended December 31, 2011. In February 2009, the Company granted 262,500 time-based options, with an exercise price of \$1.20 per share to J. Thomas Wilson, our President and CEO, who was then a non-employee consultant to the Company.

Since these options were issued to a non-employee, the Company determined their fair value at the end of each reporting period. The related option expense was recognized in the unaudited condensed consolidated statements of operations using the accelerated method. Effective September 27, 2011, J. Thomas Wilson became the President and CEO of the Company. This change in status from non-employee to employee triggered a re-measurement of the fair value of these awards.

The fair value of these time-based options at September 27, 2011, was determined based on the Black-Scholes valuation model using the following assumptions:

Risk free interest rate	1.55%
Expected life	7.33 years
Expected volatility (based on historical price)	60.95%
Fair value at remeasurement	\$ 219,172
Expire on	February 2, 2019

The expected life of the time-based options is the remaining contractual term. The Company recorded non-cash charges of \$ 0 and (\$49,825) respectively during the three and six months ended December 31, 2011, related to these non-employee time-based options for the period ended December 31, 2011. The credit entry was necessary to reverse previously recorded stock compensation expense related to the shares that were unvested as of the change in status from non-employee to employee. The unvested shares were then revalued as discussed above. Unrecognized compensation expense for these options is included below within the "employee option" section.

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The Company recorded non-cash charges of \$195,167 and \$227,997 related to these time based options for the three and six months ended December 31, 2010.

Employee and Director option and share compensation

The Company's compensation policy is designed to provide the Company's directors with a portion of their annual Board compensation in the form of equity. The number of shares for each director award is, however, subject to a maximum annual cap of 15,000 shares. The Company issued 75,000 shares in July 2011, pursuant to this policy.

During the six months ended December 31, 2011, 1,600,000 non-qualified stock options were issued to employees of which 200,000 were performance-based ("PBOs") and 750,000 issued outside of our stock incentive plan. During the six months ended December 31, 2010, 1,500,000 stock options were issued to employees, of which 200,000 were performance-based.

The 200,000 PBO's contain three tranches of vesting criteria as follows: 1) 100,000 of these options will vest in full upon the completion of the Nautilus drilling program. As of December 31, 2011, these 100,000 options have vested in full as the drilling program referred to has been completed. 2) 50,000 of these options will vest in full upon the relocation of the Company's headquarters to Denver, CO and 3) 50,000 of these options will vest in full upon the closing of the Santos SA (See Note 6). These options have a 10 year term.

The Company also issued 100,000 restricted shares to an employee during the three months ended December 31, 2011, 50,000 of which vest September 27, 2012 and 2013 respectively. The fair value of these shares was calculated as \$107,000 and was based upon the closing stock price on November 7, 2011 (the grant date).

	<u>Employee Time Based</u>	<u>Employee PBO</u>
Number of options	1,400,000	200,000
Risk free interest rate	1.06 to 1.25 %	1.03 %
Expected life	5.75 to 6.00 yrs	5.25 yrs
Expected volatility (based on historical price)	62.43 to 62.81 %	61.18 %
Expected dividend	\$ 0	\$ 0

Non-cash compensation expense of \$490,772 and \$936,180 was recorded for employees' and directors' options, restricted shares and non-vested shares for the three and six months ended December 31, 2011, and is included under general and administrative expense in the unaudited condensed consolidated statements of operations for the periods then ended. The fair value of the grants is being recognized over the requisite service period using the accelerated method. Unrecorded compensation expense for employee options was \$1,339,883 as of December 31, 2011.

Employee and director non-cash option and unvested share expense of \$622,776 and \$975,399 for the three and six months ended December 31, 2010, respectively, was reflected in the unaudited condensed consolidated statements of operations for the period then ended.

Note 10 Earnings per Share

Income and losses per common share are based upon the weighted average number of common and common equivalent shares outstanding during the period. The reconciling items in the calculation of diluted earnings per share are the dilutive effect of stock options, warrants, and non-vested shares. The potential dilutive impact of non-vested shares is determined using either the treasury stock method or the two-class method, whichever leads to higher dilution. The dilutive impact of stock options and warrants is determined using the treasury stock method.

For the three and six months ended December 31, 2011, the Company had 0 and 7,547,826 options and warrants outstanding that had an exercise price below the average stock price that would have resulted in 0 and 748,473 incremental dilutive shares. The Company also had 204,167 non-vested shares of Company stock that would have resulted in 120,590 and 116,240 incremental dilutive shares for the three and six months ended December 31, 2011. There were no other potentially dilutive items at December 31, 2011. However, as a result of the net loss for the period, there is no dilutive effect.

For the three and six months ended December 31, 2010, the Company had 9,027,826 options and warrants outstanding that had an exercise price below the average stock price for the period that would have resulted in 3,349,430 and 2,919,315 incremental dilutive shares. The Company also had 208,334 non-vested shares of Company stock for the three and six months ended December 31, 2010, that would have resulted in 93,057 and 50,567 incremental dilutive shares for the period. There were no other potentially dilutive items at December 31, 2010. However, as a result of the net loss for the period, there was no dilutive effect.

Note 11 Segment Information

Prior to the Form 10-Q for the three months ended September 30, 2011, our reportable segments included MPC, NP, and MPAL. During the quarter ended September 30, 2011, MPC completed a restructuring of its North American assets (See Note 4) resulting in a change to its reportable segments. Segment groupings for the six months ended December 31, 2010, have been reclassified to conform to the current presentation.

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The Company has two reportable segments, MPAL and NP, as well as a head office which is treated as a cost center. See Note 4 detailing the restructuring of our NP segment. The Company's chief operating decision maker is J. Thomas Wilson (President and CEO of the Company) who reviews the results of the Australian and North American businesses on a regular basis. Both segments engage in business activities from which each may earn revenues and incur expenses. MPAL and its subsidiaries are considered one segment.

Segment information for the Company's two operating segments is as follows:

	<u>MPAL</u>	<u>NP</u>	<u>Corporate Overhead</u>	<u>Inter-segment Elimination</u>	<u>Total</u>
	(In thousands)				
Three months ended December 31,					
2011					
Revenues	\$ 1,551	\$ 1,651	\$ —	\$ —	\$ 3,202
Consolidated net loss attributable to MPC	\$(2,378)	\$ (307)	\$ (1,870)	\$ (2)	\$(4,557)
2010					
Revenues	\$ 3,210	\$ 1,251	\$ 1,125	\$ (1,125)	\$ 4,461
Consolidated net income (loss) attributable to MPC	\$ 22	\$ 82	\$ (2,203)	\$ —	\$(2,099)
Six months ended December 31,					
2011					
Revenues	\$ 4,056	\$ 2,882	\$ —	\$ —	\$ 6,938
Consolidated net (loss) income attributable to MPC	\$(3,309)	\$ 3,757	\$ (4,060)	\$ (5)	\$(3,617)
2010					
Revenues	\$ 5,843	\$ 2,317	\$ 1,125	\$ (1,125)	\$ 8,160
Consolidated Net (loss) income attributable to MPC	\$(1,151)	\$ 38	\$ (4,362)	\$ —	\$(5,475)

Note 12 Asset Retirement Obligations

The fair values of asset retirement obligations ("AROs") are based on management's historical experience and best estimate of plugging and abandonment costs by field. Assumptions and judgments by management include determination of the existence of a legal obligation for an ARO, estimated probabilities, amounts and timing of settlements, the credit-adjusted risk-free rate to be used and inflation rates. Accretion expense is recorded under depletion, depreciation, amortization and accretion in the condensed consolidated statement of operations and was \$156,865 and \$314,479 for the three and six months December 31, 2011, respectively.

	<u>December 31, 2011</u>
Balance at June 30, 2011	\$ 11,397,410
Liabilities assumed	58,776
Liabilities incurred	315,066
Accretion expense	314,479
Reclassification to liabilities related to assets held for sale (Note 6)	(6,550,129)
Exchange effect	(360,021)
Balance at December 31, 2011	<u>\$ 5,175,581</u>

Note 13 Income Taxes

The Company has estimated the effective tax rate expected to be applicable for the full fiscal year. The Company's effective tax rate used in providing for income taxes on a current year-to-date basis for the six months ended December 31, 2011, is 0% compared to 23% for the six months ended December 31, 2010. For the current fiscal year, we anticipate that we will be providing a full valuation allowance against the Company's deferred tax assets. Deferred tax assets are recognized for the expected future tax consequences of temporary differences between the financial reporting and tax basis of assets and liabilities, and for operating losses and tax credit carry forwards. A valuation allowance reduces deferred tax assets to estimated realizable value, which is the value that corresponds to the future taxable income in certain tax jurisdictions that management deems to be more likely than not achievable. We review our deferred tax assets and valuation allowance on a quarterly basis. As part of our review, we consider positive and negative evidence, including cumulative results in recent years. As a result of our review for the six months ended December 31, 2011, we provided for a full valuation allowance against the Company's deferred tax assets.

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We anticipate we will continue to record a valuation allowance against the deferred tax assets in all jurisdictions of the Company until such time as we are able to determine it is “more-likely-than-not” the deferred tax asset will be realized. Such a position is dependent on whether there will be sufficient positive evidence to realize such deferred tax assets.

Note 14 Marketable Securities

As of December 31, 2011, the following marketable securities were expected to be held until maturity:

	<u>Par Value</u>	<u>Maturity Date</u>	<u>Carrying Amount</u>	<u>Fair Value</u>
<i>Short-term securities</i>				
U.S. Treasury Bills	\$ 600,000	January 12, 2012	\$ 599,911	\$ 599,994
U.S. Treasury Bills	<u>2,000,000</u>	April 12, 2012	<u>1,999,684</u>	<u>1,999,780</u>
Total	<u>\$2,600,000</u>		<u>\$ 2,599,595</u>	<u>\$2,599,774</u>

As of June 30, 2011, the Company had no held to maturity marketable securities.

Note 15 Fair Value Measurements

The Company follows authoritative guidance related to fair value measurement and disclosure, which establishes a three-level valuation hierarchy for disclosure of fair value measurements. The valuation hierarchy categorizes assets and liabilities measured at fair value into one of three different levels depending on the observability of the inputs employed in the measurement. The three levels are defined as follows:

- Level 1: Quoted prices in active markets for identical assets – inputs to the valuation methodology are quoted prices (unadjusted) for identical assets or liabilities in active markets.
- Level 2: Significant other observable inputs – inputs to the valuation methodology include quoted prices for similar assets and liabilities in active markets, and inputs that are observable for the asset or liability, either directly or indirectly, for substantially the full term of the financial instrument.
- Level 3: Significant unobservable inputs – inputs to the valuation methodology are unobservable and significant to the fair value measurement.

A financial instrument’s categorization within the valuation hierarchy is based upon the lowest level of input that is significant to the fair value measurement. The Company’s assessment of the significance of a particular input to the fair value measurement in its entirety requires judgment and considers factors specific to the asset or liability. The Company’s policy is to recognize transfers in and/or out of a fair value hierarchy as of the end of the reporting period for which the event or change in circumstances caused the transfer. The Company has consistently applied the valuation techniques discussed for all periods presented.

Items required to be measured at fair value on a nonrecurring basis include the assets acquired and liabilities assumed related to the acquisition of an additional 3% working interest in Poplar (see Note 4), and liabilities related to AROs.

Items required to be measured at fair value on a recurring basis include securities available for sale, classified as Level 1, and contingent payments (see Note 4), classified as Level 3.

Cash balances were \$1,999,784 as of December 31, 2011, and the remaining \$16,824,214 was held in time deposit accounts in several Australian banks that have terms of 90 days or less, and are therefore classified as cash and cash equivalents. The fair value of cash equivalents approximates carrying value due to the short term nature of those instruments.

The following table presents the amounts of assets carried at fair value at December 31, 2011, and June 30, 2011 by the level in which they are classified within the valuation hierarchy:

	<u>December 31, 2011</u>			
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Assets				
Securities available for sale	\$146,968	\$ —	\$ —	\$ 146,968
Liabilities				
Contingent liability	\$ —	\$ —	\$4,232,000	\$4,232,000
	<u>June 30, 2011</u>			
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
Assets				
Securities available for sale	\$238,070	\$ —	\$ —	\$ 238,070
Liabilities				
Contingent liability	\$ —	\$ —	\$ —	\$ —

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Note 16 Oil and Gas Properties

The following table represents the capitalized costs under the successful efforts method for oil and gas properties at:

	<u>December 31, 2011</u>	<u>June 30, 2011</u>
Proved oil and gas properties:		
United Kingdom	\$ —	\$ —
United States	22,841,426	19,185,630
Australia	10,761,816	116,908,491
Less accumulated depletion, depreciation, and amortization	<u>(11,130,368)</u>	<u>(115,916,596)</u>
Total net proved oil and gas properties	<u>\$ 22,472,874</u>	<u>\$ 20,177,525</u>
Unproved oil and gas properties:		
United Kingdom	\$ 3,169,281	\$ 3,205,058
United States	12,914	162,914
Australia	—	—
Total unproved oil and gas properties:	<u>\$ 3,182,195</u>	<u>\$ 3,367,972</u>
Wells in Progress:		
United Kingdom	\$ 2,839,874	\$ 2,054,668
United States	3,379,406	2,260,568
Australia	—	—
Total wells in progress	<u>\$ 6,219,280</u>	<u>\$ 4,315,236</u>

Note 17 Debt

Long-term debt relates to a note payable with monthly installments of varying amounts, plus interest at 6.25%, through June 25, 2014. As of December 31, 2011 and June 30, 2011 long-term debt consisted of the following:

	<u>December 31, 2011</u>	<u>June 30, 2011</u>
Note payable	\$ 1,134,438	\$ 1,422,438
Less current portion of note payable	<u>528,000</u>	<u>552,000</u>
Long-term debt, excluding current portion	<u>\$ 606,438</u>	<u>\$ 870,438</u>

As of December 31, 2011 the minimum future principal maturities of long-term debt were as follows:

	<u>December 30, 2011</u>
One year	\$ 528,000
Two years	432,000
Three years	<u>174,438</u>
Total	<u>\$ 1,134,438</u>

The variable rate of the note is based upon the Wall Street Journal Prime Rate (the "index") plus 3.00%, subject to a floor rate of 6.25%. The index was 3.25% at December 31, 2011, resulting in an interest rate of 6.25% per annum as of December 31, 2011. Under the note payable, NP is required to maintain certain customary financial and restrictive covenants. As of December 31, 2011, NP was in compliance with all financial and restrictive covenants.

The Company has a \$1.0 million working capital line of credit classified as short term debt. The amount due on the line of credit was \$775,000 and \$500 at December 31, 2011, and June 30, 2011, respectively. The line of credit bears interest at a variable rate, being 6.50% as of December 31, 2011. The line of credit also secures two letters of credit in the amount of \$25,000 each, one in favor of the Bureau of Land Management and another secures a business credit card. As of December 31, 2011, \$175,000 was available under this line of credit.

The note payable, letters of credit and business credit card are collateralized by a first mortgage and an assignment of production for Poplar and are guaranteed by MPC up to \$6.0 million, not to exceed the amount of the principal owed.

The carrying amount of the Company's long term debt approximates its fair value, because of the variable rate, which resets based on the market rates.

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Note 18 Related Party Transactions

The Company leases its Denver office (the office of NP) from an entity owned, in part, by J. Thomas Wilson, President and CEO of the Company. The lease expires February 2012. The total paid to such entity under this arrangement for the six months ended December 31, 2011, and 2010, was \$36,148 and \$36,148, respectively.

J. Robinson West, Chairman of the Board of Directors is Chairman, Founder and CEO of PFC Energy (“PFC”), which has served as a consultant for the Company on various Australian projects. MPC had accrued liabilities of \$0 and \$106,417 included in the unaudited condensed consolidated balance sheets as of December 31, 2011, and December 31, 2010, respectively, for consulting services. The unaudited condensed consolidated statements of operations for the six months ended December 31, 2011, and 2010 include general and administrative expenses of \$97,026 and 286,651, respectively.

Please refer to Note 4 for more information on the transactions with NT and ER during the three months ended September 30, 2011.

Young Energy Prize SA (“YEP”), a Luxembourg corporation and the Company’s largest shareholder, was engaged by the Company to help assist in the funding of the Evans Shoal Transaction. Mr. Nikolay Bogachev, a Director of the Company since July 2009, is the President and CEO of YEP as well as an equity owner of YEP.

On August 5, 2010, the Company executed a Securities Purchase Agreement (the “Second Purchase Agreement”), an Investor’s Agreement and Memorandum of Agreement with YEP to finalize the terms of its second Private Investment in a Public Equity (“PIPE”). Pursuant to the terms of the Second Purchase Agreement, the Company is required to use the proceeds from the PIPE to close the Evans Shoal Transaction. On February 11, 2011 and February 17, 2011, the Company and YEP executed amendments to the Second Purchase Agreement. On February 17, 2011 the Company and YEP also executed an Investment Agreement to document the terms of additional financing to be provided by YEP to the Company in order to facilitate the closing of the Evans Shoal Transaction.

Since the Amended Asset Sales Agreement was terminated and MPAL received back the additional AUD \$10.0 million deposit made in connection with the Evans Shoal Transaction, the transactions contemplated by the Second Purchase Agreement, as amended, and the Investment Agreement, as amended, have not closed. As of October 12, 2011, the Company and YEP terminated these agreements.

Accounts receivable includes an estimate of \$80,000 which is due from entities in which J. Thomas Wilson and Nikolay Bogachev are members.

Note 19 Commitments & Contingencies

Refer to the Commitments and Contingencies table in our Form 10-K as of June 30, 2011, for information on all commitments and contingencies. Additionally refer to Note 4 for information regarding contingent payments to the Nautilus Sellers.

Note 20 Subsequent Events

The Company has evaluated subsequent events and noted no additional events that require recognition or disclosure at February 9, 2012.

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ITEM 2 MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion and analysis should be read in conjunction with our unaudited condensed consolidated financial statements and notes thereto contained herein and in our Annual Report on Form 10-K for the year ended June 30, 2011, along with Management's Discussion and Analysis of Financial Condition and Results of Operations contained in such Form 10-K. Any terms used but not defined in the following discussion have the same meaning given to them in the Form 10-K. Our discussion and analysis includes forward-looking information that involves risks and uncertainties and should be read in conjunction with Risk Factors under Item 1A of Part II of this report, along with Forward-Looking Statements discussion at the end of this section for information about the risks and uncertainties that could cause our actual results to be materially different than our forward-looking statements.

Overview of the Company

Magellan Petroleum Corporation ("Magellan") is an independent energy company engaged in the exploration, development, production, and sale of crude oil and natural gas. Magellan is an oil and gas holding company listed on the NASDAQ since 1972. The Company conducts its operations through two wholly owned subsidiaries, Nautilus Poplar, LLC ("NP"), which owns Poplar, a highly attractive oil field in the Williston Basin, and Magellan Petroleum Australia Limited, ("MPAL"), a successful independent oil and gas company in Australia and the UK in existence since the 1960s. Our mission is to enhance shareholder value by economically establishing the full potential of our existing assets.

Currently, on a consolidated basis, our assets at Poplar include a 100% operated working interest in the interval from the surface to the top of the Bakken formation and a 35% non-operated working interest below that interval, which includes the Bakken and Red River formations. Our other assets include working interests in the Mereenie, Palm Valley, and Dingo Fields in the Amadeus Basin in Australia of 35%, 52%, and 34%, respectively; a large exploration license in the Bonaparte Basin in the Timor Sea, Australia; and 270,000 net acres in Weald-Wessex Basins in the UK that are prospective for unconventional and conventional hydrocarbon deposits.

Summary Results of Operations

Revenues for the three months ended December 31, 2011 totaled \$3.2 million, compared to \$4.5 million in the prior year period, a decrease of 28% resulting primarily from the end of the Amadeus Gas Trust contribution to Other revenues in June 2011. Operating loss for the three months ended December 31, 2011 totaled \$4.9 million, compared to \$3.7 million in the prior year period. Net loss for the three months ended December 31, 2011 totaled \$4.6 million (\$0.08 / basic share), compared to \$2.1 million (\$0.04 / basic share) in the prior year period. For further information, please refer to Comparison of Results between the Three Months Ended December 31, 2011 and 2010 below in this section.

Starting this quarter, we have changed the presentation of our financial statements to conform them to industry-specific norms. Specifically, we have modified the presentation of expenses in the condensed consolidated statements of operations and the presentation of property and equipment, net in the condensed consolidated balance sheets. As a result, certain reclassifications have been made to the prior period financial statements to align them with this revised presentation format. These reclassifications have no impact on previously reported statement of operations.

Highlights of Operational Activities

During the quarter ended December 31, 2011, the Company has been active in developing and enhancing the value of our assets. Key activities and events are discussed below. We remain confident that we can continue to expand our production capabilities in all three of our operating theaters.

Poplar (Montana, USA)

Magellan 100% operated intervals. During the quarter ended December 31, 2011, Magellan sold 19,260 bbl of oil attributable to its net revenue interests in Poplar, compared to 17,092 bbls of oil sold during the same period in 2010. These results represent a 13% increase in average daily sales during those periods, from 186 bopd to 209 bopd. Part of the increase in sales volumes can be attributed to the Nautilus Restructuring, which increased the Company's ownership of the interests in EPU and NWP. This increase was offset by an equipment failure at Poplar's production facility, which partially constrained production for three weeks before being corrected in December 2011.

During the quarter ended December 31, 2011, the Company focused its activities at Poplar on increasing production, refining its knowledge of the field, and preparing for a more extensive development program. Several workovers and recompletions were performed during this quarter. Additionally, EPU 119, the well that Magellan spud in October 2010 in order to substantiate the deep potential of the Poplar structure, was completed in October 2011 in the B-2 zone of the Charles formation. Pump testing of the B-2 zone continues while the Company evaluates the potential for a second interval in one of the zones behind pipe.

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A second infill well, EPU 117, was spud in October 2011 and drilled to a total depth of 4,935 feet. This well has recently been completed as a new pool producer in the Amsden formation at a depth of approximately 4,800 feet. The well is currently producing (starting January 2012) approximately 106 barrels of oil per day with no appreciable water production on a 10/64th choke with a flowing tubing pressure of 95 psi. This is the first production from this formation within the unit. This well will be closely monitored to determine its ultimate commercial viability.

VAALCO 65% operated intervals. Under the terms of the farm-out agreement with VAALCO (Note 7), on January 4, 2012, VAALCO spud its first well at Poplar, EPU 120. EPU 120 is a vertical well which VAALCO will use to core and test the Bakken, Three Forks, Nisku, and Red River formations, with top depths of 7,022 feet, 7,127 feet, and 8,534 feet, respectively. In addition, VAALCO will provide to the Company the logs and drilling data from this well relevant to the shallower formations at Poplar. This well is currently at a depth of 4,700 feet on its way to the first core point. Under the terms of the VAALCO PSA, VAALCO is required to spud two additional wells by the end of December 2012.

Australia

Mereenie. The Mereenie oil and gas field, which is operated by Santos, produced a gross average of approximately 511 bbls of oil and condensate per day for sale during the three months ended December 31, 2011. The average price of oil at Mereenie was AUD \$117.97/bbl for the three months ended December 31, 2011, compared to AUD \$86.15/bbl for prior year period. There was no natural gas sales at Mereenie during the quarter ended December 31, 2011, since there were no new gas sales contracts. Gas sales are expected to resume in February 2012 under a new gas sales contract.

Palm Valley. The Palm Valley gas field, which is operated by Magellan, produced a gross average of approximately 4.5 million cubic feet per day (MMcf/D) of natural gas for sale during the quarter ended December 31, 2011. The average price of gas at Palm Valley was AUD \$2.31/Mcf for the quarter ended December 31, 2011, compared to AUD \$2.27/Mcf for the prior year period. The Palm Valley Gas Purchase Agreement with the NT Power and Water Corporation terminated on January 16, 2012 after a 25 year term. New gas sales are expected to resume in February 2012.

United Kingdom

Northern Petroleum Operated Licenses. In the Weald Basin of Southern England, the Company (40% interest) participated in the Markwells Wood-1 exploration well, which was drilled in PEDL 126 in December 2010. On November 21, 2011, the Markwells Wood-1 well was completed for production testing to establish pressures and flow rates in the existing wellbore. Further stimulation of the well was performed in December and production testing is expected to continue through March 2012 to establish a stabilized oil rate. As operator of the well, Northern Petroleum will continue to publish periodic updates on the well status.

In January 2012, the UK Department of Energy, in the 26th Licensing Round, announced it will award a PEDL to the Isle of Wight Joint Venture, which is composed of Northern Petroleum (63%), Magellan (23%), Egdon Resources (7%), Montrose Industries (5%), and Oil & Gas Investments (2%). The PEDL is an exploration and development license for two part blocks located offshore in the Wessex Basin and contains a potential Wytch Farm type play. Northern Petroleum is the operator. Commitments to the PEDL consist of a contingent "Drill or Drop" well with a decision on drilling to be made before the end of Permit Year 2.

Celtique Energie Operated Licenses. In the Weald Basin, Magellan and Celtique Energie each own a 50% working interest in four licenses (PEDL 231, 232, 234, and 243) covering a gross total of approximately 270,000 acres, all expiring on June 30, 2014, unless extended. Celtique Energie continues to gather data to assess the prospect for unconventional and conventional hydrocarbon deposits in these licenses. In September 2011, Celtique completed the acquisition of approximately 200 km of 2D seismic. This seismic acquisition fulfilled our current work commitment under the licenses. This seismic data revealed several prospects and an exploratory drilling program is under development. These four licenses remain subject to contingent "Drill or Drop" requirements.

Acquisition and Divestitures Highlights

Santos Transactions

On September 14, 2011, Magellan executed a Sale Agreement with Santos QNT Pty Ltd ("Santos") and a related Gas Supply and Purchase Agreement (the "GSPA") (combined the "Santos Transactions"), the impact of which is not reflected in our second quarter results. Completion of the Santos Transactions remains subject to customary government and third party approvals, which Magellan and Santos are working diligently to achieve. By swapping our ownership interests with Santos, we will for the first time in our history own and operate 100% of our Australian productive base (the Palm Valley and Dingo Fields) and enjoy the flexibility to develop these assets according to our own needs. At the same time, the GSPA with Santos, who will now own 100% of the Mereenie Field, is expected to provide Magellan with over \$100.0 million in undiscounted future revenue while preserving a key strategic relationship.

Unrelated to the Santos Transactions, the Company was refunded AUD \$10.0 million on July 22, 2011, following the termination of the Assets Sale Deed between Santos Offshore Pty Ltd and MPAL.

For a complete description of these transactions please see Note 20 of our Form 10-K for the year ended June 30, 2011, as well as Notes 6 and 8 for the six month period ending December 31, 2011.

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Consolidated Liquidity and Capital Resources

Historically, we have funded our activities from cash from operations and our existing cash balance. The Company has limited capital expenditure obligations pertaining to its leases and licenses, which allow for significant flexibility in the use of its capital resources. Based on its existing cash position, the upcoming additional proceeds from the completion of the Santos Transaction, and the various alternative sources of funds available to the Company, Magellan has sufficient financial resources to fund its ongoing operations and to finance projects that will further establish the full value of its assets.

Uses of Funds

Capital Expenditures Plans. At Poplar, the Company does not face significant mandatory capital expenditure requirements to maintain its acreage position. Substantially all of the leases are held by production and contain producing wells with reserves adequate to sustain multi-year production. Furthermore, approximately 80% of the acreage has been unitized as a Federal Exploratory Unit which is held by production from any one well. This unit currently contains 25 producing wells. Magellan's discretionary capital expenditure plans over the next two years will be determined by the results of ongoing technical analysis and are expected to include the drilling of additional wells in the shallow formations of Poplar to increase production and proved reserves, as well as the pilot phase of a CO₂-based enhanced oil recovery project within the EPU. In addition, to the extent that the three wells to be drilled by VAALCO are successful, Magellan plans to fund its 35% share of the cost of the future drilling program in the deeper formations of Poplar.

At Palm Valley, Magellan's interest in the field is governed by Petroleum Lease No. 3, which is due to expire in 2023 (and subject to automatic renewal for another 21 years). The company is not obligated to undertake significant mandatory capital expenditure in order to maintain its position in the lease. Magellan's discretionary capital expenditures plans are primarily focused on maximizing gas production from the existing facilities while maintaining a safe and efficient operation, conducted in accordance with good oil field practice.

At Dingo, Magellan's interest in the field is governed by Retention License No. 2, which is due to expire in February 2014 (and subject to renewal for a further 5 years). No mandatory capital expenditure is required until new gas sales contracts are secured. Dingo contains 2 producer wells which are shut-in. Capital expenditures required to bring the field on-stream depend on the development option selected by the Company, and could include a 33 mile tie-in pipeline.

In the Bonaparte Basin, offshore Australia, Magellan holds a 100% interest in the NT/P82 Exploration Permit. Under the terms of the permit, which is due to expire in May 2016, Magellan committed to a minimum 46 square mile 3D seismic survey in 2012. At June 30, 2011 MPAL's obligations regarding the NT/P82 permit were recorded at AUD \$1.8 million, which were included in our disclosure of commitments and contingencies in Note 16 to our Form 10-K as of June 30, 2011.

In the UK, Magellan's interests are governed by various Petroleum Exploration and Development Licenses. The majority of these licenses expire in 2014 and all are subject to drill-or-drop obligations. Magellan has minimal remaining capital expenditure obligations with respect to its interest in the Markwells Wood well operated by Northern Petroleum.

Contractual Obligations. Please refer to Note 4 for information regarding the contingent payments to the Nautilus Sellers of the non-controlling interest of NP. Please refer to the contractual obligations table in our Form 10-K as of June 30, 2011, for information on all other contractual obligations.

Sources of Funds

Cash and Cash Equivalents. On a consolidated basis, the Company had approximately \$18.8 million of cash and cash equivalents at December 31, 2011, compared to \$20.4 million as of June 30, 2011. In addition, upon completion of the Santos Transaction, the Company is due to receive additional net cash proceeds of AUD \$25.0 million plus certain adjustments.

The Company considers cash equivalents to be short term, highly liquid investments that are both readily convertible to known amounts of cash and so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. Cash balances totaled \$2.0 million as of December 31, 2011 and the remaining \$16.8 million was held in time deposit accounts in several Australian banks that have terms of 90 days or less.

Due to the international nature of its operations, the Company is exposed to certain legal and tax constraints in matching the capital needs of its assets and its cash resources. As of December 31, 2011, \$17.8 million, representing 95% of the Company's consolidated cash and cash equivalents, were deposited in accounts held by MPAL.

Marketable Securities. On a consolidated basis, the Company had \$2.6 million of marketable securities at December 31, 2011, compared to zero as of June 30, 2011. The Company's marketable securities consist of investments in US Treasury Bills with maturities usually not exceeding six months. See Note 14 for further details.

Existing Credit Facilities. The following table sets forth summary information regarding the existing credit facilities for the dates indicated:

	<u>December 31,</u> <u>2011</u>	<u>June 30,</u> <u>2011</u>
Outstanding borrowings:		
Term loan	\$1,134,438	\$1,422,438
Line of credit	775,000	500
Total	<u>\$1,909,438</u>	<u>\$1,422,938</u>
Borrowing base	<u>\$2,300,000</u>	<u>\$2,300,000</u>

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The Company, through its wholly owned subsidiary NP, maintains its only credit facilities with Jonah Bank of Wyoming. As of December 31, 2011, Magellan's borrowing capacity under these facilities totaled \$2.3 million, consisting of a \$1.3 million Term loan and a \$1.0 million Line of credit. Of this \$1.0 million Line of credit, \$0.8 million was drawn and \$50,000 was being utilized for two letters of credit, one in favor of the Bureau of Land Management (\$25,000) and one to secure a business credit card used by NP (\$25,000), and an additional \$0.2 million remains available to borrow. As of December 31, 2011, NP was in compliance with its financial covenants as set forth in the Term loan agreement. The credit facilities are collateralized by a first mortgage and an assignment of production for Poplar and are guaranteed by Magellan up to \$6.0 million but not to exceed the amount of the principal owed, which was \$1.9 million as of December 31, 2011. For further information regarding the terms of this credit facility, please refer to Note 17.

Other Sources of Financing. In addition to its cash and existing credit facilities, the Company has various alternatives to fund the development of its assets. These alternatives could potentially include entering into a reserve-based loan facility secured by the proven undeveloped reserves of Poplar; farming out a portion of the development program of some of the Company's assets; and issuing new shares to equity investors.

Cash Flows

The following table sets forth summary information regarding cash flows for the periods indicated:

	Six Months Ended	
	December 31,	
	2011	2010
	(In thousands)	
Cash (used in) provided by:		
Operating activities	\$(7,852)	\$(3,334)
Investing activities	9,305	(6,699)
Financing activities	(2,940)	(419)
Effect of exchange rate changes on cash and cash equivalents	(106)	4,952
Net decrease in cash and cash equivalents	<u>\$(1,593)</u>	<u>\$(5,500)</u>

Cash used in operating activities during the six months ended December 31, 2011 and 2010 was \$7.9 million and \$3.3 million, respectively. The increase in cash used in operating activities was primarily the result of the decrease in revenues of \$1.2 million over the same period.

Cash provided by investing activities was \$9.3 million during the six months ended December 31, 2011, compared to cash used of \$6.7 million over the same period in 2010. For the six months ended December 31, 2011, the Company received \$5.0 million of proceeds from the VAALCO Transaction and \$10.9 million from the refunded deposit related to the Evans Shoal Asset Sales Deed. The Company used part of these proceeds to fund a net investment in marketable securities of \$2.6 million. For the six months ended December 31, 2011, the Company invested \$3.2 million in the development of its assets, compared to \$3.4 million in the same period in 2010. Of the \$3.2 million, \$1.7 million was incurred in relation to the recompletion of seven wells and the repair of one of our salt water disposal wells at Poplar, \$0.5 million related to exploration activities at Poplar, primarily for the EPU 117 well, and \$0.6 million was incurred in the UK, primarily for the Markwells Wood-1 well. Finally, the Company spent \$0.8 million in the purchase of direct working interests in Poplar (see Note 4).

Cash used in financing activities totaled \$2.9 million for the six months ended December 31, 2011, compared to \$0.4 million for the same period in 2010. For the six months ended December 31, 2011, the Company spent \$3.5 million on the purchase of non controlling interest in Poplar (see Note 4), which was partially mitigated by a net drawdown under the Company's credit facilities of \$0.5 million.

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The effect of changes in foreign currency exchange rates negatively impacted the translation of our AUD denominated cash and cash equivalents balances into USD and resulted in a decrease of \$0.1 million in cash and cash equivalents for the six months ended December 31, 2011.

Comparison of Results between the Three Months Ended December 31, 2011, and 2010

Oil and Gas Sales Volume

The following table sets forth summary information regarding oil and gas sales volume (after deducting royalties) for the periods indicated:

	Three Months Ended December 31,		Difference	Percent change
	2011	2010		
Net sales by field:				
Poplar (Mbbbls)	19	17	2	12%
Palm Valley gas (MMcf)	178	182	(4)	(2%)
Mereenie oil (Mbbbls)	9	15	(6)	(40%)
Total Australia sales (Mboe)	39	46	(7)	(15%)
Consolidated sales (Mboe)	58	63	(5)	(8%)
Consolidated sales (boe/d)	630	685	(54)	(8%)
Net sales by product:				
Oil (Mbbbls)	28	32	(4)	(13%)
Gas (MMcf)	178	182	(4)	(2%)
Consolidated sales (Mboe)	58	63	(5)	(8%)

Sales volume for the three months ended December 31, 2011 totaled 58 Mboe (627 boepd) compared to 63 Mboe (685 boepd) sold in the prior year period, a decrease of 8%. Sales volume by product for the three months ended December 31, 2011 was 49% oil and 51% gas, compared to 52% oil and 48% gas in the prior year period. At Poplar, volumes were positively impacted by the Nautilus Restructuring, which increased the Company's working interests in EPU and NWP and by increased maintenance activities at the field. The increase was offset by an equipment failure at Poplar's production facility, which partially constrained production for three weeks before being corrected in December. At Mereenie, oil sales volumes declined due to the operator not making the October shipment of oil from the field. The production volume associated with this shipment was moved into inventory and is expected to be sold over the three months ending March 31, 2012. Gas sales volumes from Palm Valley reflected the natural field decline, but continued in line with the terms of its off-take contract, which ended on January 16, 2012, by operation of its terms after 25 years. In the UK, production testing of the Markwells Wood-1 well commenced on November 20, 2011; though no oil sales were made for the three months ended December 31, 2011.

Oil and Gas Prices

The following table sets forth summary information regarding average realized oil and gas prices for the periods indicated:

	Three Months Ended December 31,		Difference	Percent change
	2011	2010		
Average realized price:				
Poplar (USD/bbl)	85.75	73.04	12.71	17%
Palm Valley (AUD/Mcf)	2.79	2.51	0.28	11%
Mereenie oil (AUD/bbl)	115.75	99.01	16.74	17%
Consolidated (USD/boe)	55.16	51.32	3.84	7%

The average realized price for the three months ended December 31, 2011 was \$55.16/boe which when compared to \$51.32/boe in the prior year period, result in an increase of 7%. This increase in price is primarily the result of oil prices rising in the United States

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and Australia during the three months ended December 31, 2011 relative to the prior year period. At present, the Company does not engage in any oil and gas hedging activities. Relative to the prior year period, the average realized price from oil sales at Poplar increased by 17% as a result of an increase in its benchmark price (WTI). The average realized gas price from Palm Valley went up by 11%, in line with the terms of its off-take contract. The average realized oil price from Mereenie increased by 17% as a result of an increase in its benchmark price (Tapis).

Revenues

The following table sets forth summary information regarding revenues for the periods indicated:

	Three Months Ended December 31,		Difference	Percent change
	2011	2010		
(In thousands)				
Net revenue by source:				
Poplar (USD)	\$1,652	\$1,248	\$ 404	32%
Palm Valley (USD)	498	456	42	9%
Mereenie (USD)	1,049	1,508	(459)	(30%)
Other (USD)	3	1,248	(1,245)	(100%)
Total (USD)	<u>\$3,202</u>	<u>\$4,460</u>	<u>\$ (1,258)</u>	<u>(28%)</u>
Palm Valley (AUD)	\$ 483	\$ 462	\$ 21	5%
Mereenie (AUD)	\$1,017	\$1,527	\$ (510)	(33%)
Net revenues by type (USD):				
Oil	\$2,700	\$2,756	\$ (56)	\$ (2%)
Gas	498	459	39	8%
Other	4	1,246	(1,242)	(100%)
Total	<u>\$3,202</u>	<u>\$4,461</u>	<u>\$ (1,259)</u>	<u>\$ (28%)</u>

Revenues for the three months ended December 31, 2011 totaled \$3.2 million, compared to \$4.5 million in the prior year period, a decrease of 28%. The \$1.3 million decrease in sales was primarily attributable to the end of the Amadeus Gas Trust revenue stream on June 16, 2011, which arrangement contributed \$1.2 million to the Company's revenues in the prior period and a 8% decrease in oil and gas sales volumes, which was mitigated by a 7% increase in average realized prices (per boe).

Operating and Other Expenses

The following table sets forth summary information regarding operating expenses for the periods indicated:

	Three Months Ended December 31,		Difference	Percent change
	2011	2010		
(In thousands)				
Selected operating expenses (USD):				
Lease operating	\$3,259	\$2,521	\$ 738	29%
Depletion, depreciation, amortization, and accretion	\$ 366	\$ 429	\$ (63)	(15%)
Exploration	\$1,006	\$ 615	\$ 391	64%
General and administrative	\$3,347	\$5,037	\$ (1,690)	(34%)
Selected operating expenses (USD/boe):				
Lease operating	\$ 56	\$ 40	\$ 16	40%
Depletion, depreciation, amortization, and accretion	\$ 6	\$ 7	\$ (1)	(14%)
Exploration	\$ 17	\$ 10	\$ 7	70%
General and administrative	\$ 58	\$ 80	\$ (22)	(28%)

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Lease Operating Expenses. Lease operating expenses increased from \$2.5 million in the three months ended December 31, 2010 to \$3.3 million in the same period in 2011, an increase of 29% or \$16/boe. This increase was driven primarily by increased workover and maintenance activities at Poplar, relative to the prior year period, as well as increased salaries and benefits and field material costs at MPAL. A significant number of workovers are required to maintain production as most of Poplar's producing wells were drilled in the 1950s and 1970s.

Depletion, Depreciation, Amortization, and Accretion. The following table sets forth summary information regarding depletion, depreciation, amortization, and accretion for the periods indicated:

	Three Months Ended December 31,		Difference	Percent change
	2011	2010		
	(In thousands)			
Depreciation	\$116	\$ 59	\$ 57	97%
Depletion	91	201	(110)	(55%)
ARO accretion	159	169	(10)	(6%)
Total	\$366	\$429	\$ (63)	(15%)

Depletion, depreciation, amortization, and accretion expenses decreased by \$63,000, or 15%, for the three months ended December 31, 2011, relative to the prior year period, primarily due to a decrease at NP.

Exploration Expenses. Exploration expenses increased from \$0.6 million in the three months ended December 31, 2010 to \$1.0 million in the same period in 2011, an increase of 64% or \$7/boe. The \$1.0 million in expenses incurred for the three months ended December 31, 2011 consisted primarily of \$0.6 million of geological and geotechnical costs related to the Celtique Energie operated licenses in the UK and \$0.2 million of costs related to the preparation of the acquisition of 2D and 3D seismic data for NT/P82, the wholly owned exploration block located in the Bonaparte Basin, offshore Northern Territory, Australia.

General and Administrative Expenses. The following table sets forth summary information regarding general and administrative expenses for the periods indicated:

	Three Months Ended December 31,		Difference	Percent change
	2011	2010		
	(In thousands)			
General and administrative (excluding stock-based compensation and foreign transaction (gain) loss)	\$2,492	\$4,326	\$ (1,834)	(42%)
Stock-based compensation	719	268	451	168%
Foreign transaction (gain) loss	136	443	(307)	(69%)
Total	\$3,347	\$5,037	\$ (1,690)	(34%)

General and administrative expenses decreased by \$1.7 million, or 34%, for the three months ended December 31, 2011 compared to the same period in 2010. This decrease was driven primarily by a \$1.6 million decrease in consulting costs which related to prior year activities. Decreases in severance payments of \$0.6 million, and in costs related to the activities of the Board of Directors of \$0.2 million, were mitigated by an increase in legal costs of \$0.6 million.

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Comparison of Results between the Six Months Ended December 31, 2011, and 2010

Oil and Gas Sales Volume

The following table sets forth summary information regarding oil and gas sales volume (after deducting royalties) for the periods indicated:

	Six Months Ended		Difference	Percent change
	December 31,			
	2011	2010		
Net sales by field:				
Poplar (Mbbbls)	34	33	1	3%
Palm Valley gas (MMcf)	357	365	(8)	(2%)
Mereenie oil (Mbbbls)	24	28	(4)	(14%)
Total Australia sales (Mboe)	84	89	(5)	(6%)
Consolidated sales (Mboe)	118	122	(4)	(3%)
Consolidated sales (boe/d)	640	662	(22)	(3%)
Net sales by product:				
Oil (Mbbbls)	58	61	(3)	(5%)
Gas (MMcf)	357	365	(8)	(2%)
Consolidated sales (Mboe)	118	122	(4)	(3%)

Sales volume for the six months ended December 31, 2011 totaled 118 Mboe (640 boepd) compared to 122 Mboe (662 boepd) sold in the prior year period, a decrease of 3%. Sales volume by product for the six months ended December 31, 2011 was 49% oil and 51% gas, compared to 50% oil and 50% gas in the prior year period. At Poplar, volumes were positively impacted by the Nautilus Restructuring, which increased the Company's working interests in EPU and NWP and by increased maintenance activities at the field. The increase was offset by an equipment failure at Poplar's production facility, which partially constrained production for three weeks before being corrected in December. At Mereenie, oil sales volumes declined due to the operator not making the October shipment of oil from the field. The production volume associated with this shipment was moved into inventory and is expected to be sold over the three months ending March 31, 2012. Gas sales volumes from Palm Valley continued in line with the terms of its off-take contract, which ended on January 16, 2012, by operation of its terms after 25 years. In the UK, production testing of the Markwells Wood-1 well commenced on November 20, 2011; though no oil sales were made for the quarter ended December 31, 2011.

Oil and Gas Prices

The following table sets forth summary information regarding average realized oil and gas prices for the periods indicated:

	Six Months Ended		Difference	Percent change
	December 31,			
	2011	2010		
Average realized price:				
Poplar (USD/bbl)	84.52	69.63	14.89	21%
Palm Valley (AUD/Mcf)	2.72	2.36	0.36	15%
Mereenie oil (AUD/bbl)	128.63	93.77	34.86	37%
Consolidated (USD/boe)	59.19	47.55	11.64	24%

The average realized price for the six months ended December 31, 2011 was \$59.19/boe compared to \$47.55/boe in the prior year period, an increase of 24%. The increase in the realized average price of \$11.64/boe is primarily the result of increased oil prices in the U.S. and Australia. At present, the Company does not engage in any oil and gas hedging activities. Relative to the prior year period, the average realized price from oil sales at Poplar increased by 21% as a result of an increase in its benchmark price (WTI). The average realized gas prices from Palm Valley went up by 15%, in line with the terms of its off-take contract. The average realized oil price from Mereenie increased by 37% as a result of an increase in its benchmark price (Tapis).

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Revenues

The following table sets forth summary information regarding revenues for the periods indicated:

	Six Months Ended December 31,		Difference	Percent change
	2011	2010		
	(In thousands)			
Net revenue by source:				
Poplar (USD)	\$2,876	\$2,312	\$ 564	24%
Palm Valley (USD)	970	863	107	12%
Mereenie (USD)	3,120	2,615	505	19%
Other (USD)	(28)	2,370	(2,398)	(101%)
Total (USD)	<u>\$6,938</u>	<u>\$8,160</u>	<u>\$ (1,222)</u>	<u>(15%)</u>
Palm Valley (AUD)	\$ 931	\$ 912	\$ 19	2%
Mereenie (AUD)	\$2,987	\$2,753	\$ 234	8%
Net revenues by type (USD):				
Oil	\$5,996	\$4,927	\$ 1,069	22%
Gas	976	868	108	12%
Other	(34)	2,365	(2,399)	(101%)
Total	<u>\$6,938</u>	<u>\$8,160</u>	<u>\$ (1,222)</u>	<u>(15%)</u>

Revenues for the six months ended December 31, 2011 totaled \$6.9 million, compared to \$8.2 million in the prior year period, a decrease of 15%. Revenues for the six months ended December 31, 2011 were negatively impacted by the end of the Amadeus Gas Trust revenue stream on June 16, 2011, which agreement contributed \$2.4 million to the Company's revenues for the prior year period. The decrease in other revenues was partially offset by a 24% increase in average realized prices (per boe), which was mitigated by a 3% decrease in oil and gas sales volumes.

Operating and Other Expenses

The following table sets forth summary information regarding operating expenses for the periods indicated:

	Six Months Ended December 31,		Difference	Percent change
	2011	2010		
	(In thousands)			
Selected operating expenses (USD):				
Lease operating	\$6,277	\$4,360	\$ 1,917	44%
Depletion, depreciation, amortization, and accretion	\$ 841	\$1,568	\$ (727)	(46%)
Exploration	\$1,994	\$1,028	\$ 966	94%
General and administrative	\$5,858	\$9,323	\$ (3,465)	(37%)
Selected operating expenses (USD/boe):				
Lease operating	\$ 53	\$ 36	\$ 17	47%
Depletion, depreciation, amortization, and accretion	\$ 7	\$ 13	\$ (6)	(46%)
Exploration	\$ 17	\$ 8	\$ 9	113%
General and administrative	\$ 50	\$ 76	\$ (26)	(34%)

Lease Operating Expenses. Lease operating expenses increased from \$4.4 million in the six months ended December 31, 2010 to \$6.3 million in the same period in 2011, an increase of 44% or \$17/boe. This increase was driven primarily by increased workover and maintenance activities at Poplar, as well as increased salaries and benefits and field material costs at MPAL. A significant number of workovers are required to maintain production, as most of Poplar's producing wells were drilled in the 1950s and 1970s.

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Depletion, Depreciation, Amortization, and Accretion. The following table sets forth summary information regarding depletion, depreciation, amortization, and accretion for the periods indicated:

	Six Months Ended		Difference	Percent change
	December 31,			
	2011	2010		
	(In thousands)			
Depreciation	\$224	\$ 117	\$ 107	91%
Depletion	300	1,133	(833)	(74%)
ARO accretion	317	318	(1)	(0%)
Total	<u>\$841</u>	<u>\$1,568</u>	<u>\$ (727)</u>	<u>(46%)</u>

Depletion, depreciation, amortization, and accretion expenses decreased by \$0.7 million, or 46%, for the six months ended December 31, 2011 relative to the prior year period, primarily because MPAL's Australia oil and gas assets were fully depleted as of September 30, 2010, resulting in zero depletion for MPAL activity in the current six month period.

Exploration Expenses. Exploration expenses increased from \$1.0 million in the six months ended December 31, 2010, to \$2.0 million in the same period in 2011, an increase of 94% or \$9/boe. The \$2.0 million of exploration expenses incurred for the six months ended December 31, 2011, primarily consisted of \$1.3 million of ongoing exploration costs in the UK, including \$1.0 million acquisition costs of seismic data related to the UK licenses operated by Celtique Energie, and \$0.4 million of geological and geotechnical costs related to Mereenie.

General and Administrative Expenses. The following table sets forth summary information regarding general and administrative expenses for the periods indicated:

	Six Months Ended		Difference	% change
	December 31,			
	2011	2010		
	(In thousands)			
General and administrative (excluding stock-based compensation and foreign transaction (gain) loss)	\$5,398	\$7,024	\$ (1,626)	(23%)
Stock-based compensation	886	530	356	67%
Foreign transaction (gain) loss	(426)	1,769	(2,195)	(124%)
Total	<u>\$5,858</u>	<u>\$9,323</u>	<u>\$ (3,465)</u>	<u>(37%)</u>

General and administrative expenses decreased by \$3.5 million, or 37%, for the six months ended December 31, 2011 compared to the same period in 2010. This decrease was driven primarily by a \$1.6 million decrease in general and administrative expenses excluding stock based compensation and foreign transaction (gain) loss, which resulted from decreases of \$2.1 million and \$0.6 million in consulting costs which related to prior year activities and severance payments, respectively. These decreases were mitigated by increases in accounting costs of \$0.3 million and legal costs of \$0.9 million for the six months ended December 31, 2011. In addition, an unrealized \$0.4 million foreign transaction gain was recorded for the six months ended December 31, 2011, compared to an unrealized \$1.8 million foreign transaction loss for the same period in 2010.

Loss (gain) on sale of assets reflects the gain from the VAALCO Transaction.

Off-Balance Sheet Arrangements

The Company does not use off-balance sheet arrangements such as securitization of receivables with any unconsolidated entities or other parties.

Critical Accounting Policies

Information regarding critical accounting policies and estimates is contained in Item 7 of our Annual Report on Form 10-K for the fiscal year ended June 30, 2011.

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Forward Looking Statements

Our disclosure and analysis in this report contains forward-looking information that involves risks and uncertainties. Our forward-looking statements express our current expectations or forecasts of possible future results or events, including projections of future performance, statements of management's plans and objectives, future contracts, and forecasts of trends and other matters. Forward-looking statements speak only as of the date of this filing, and we undertake no obligation to update or revise such statements to reflect new circumstances or unanticipated events as they occur. You can identify these statements by the fact that they do not relate strictly to historic or current facts and often use words such as "anticipate", "estimate", "expect", "believe", "will likely result", "outlook", "project" and other words and expressions of similar meaning. No assurance can be given that the results in any forward-looking statements will be achieved and actual results could be affected by one or more factors, which could cause them to differ materially. For these statements, we claim the protection of the safe harbor for forward-looking statements contained in the Private Securities Litigation Reform Act of 1995.

Among these risks and uncertainties are: (1) the ability of Magellan and Santos to complete and implement the terms of the asset swap in the Amadeus Basis and the related gas sales agreement; (2) whether the Company can successfully achieve cost savings while delivering revenue growth; (3) whether the workovers, recompletions and other drilling at Poplar will result in increased production and cash generation and/or will otherwise successfully assist in the development of Poplar; and (4) the production levels from the properties in which Magellan, through its subsidiaries, has interests, the recoverable reserves at those properties and the prices that will ultimately be applied to the sale of such reserves. For a more complete discussion of the risk factors that may apply to any forward looking statements you are directed to the discussion presented in Item 1A of the Company's Form 10-K for the year ended June 30, 2011. Any forward-looking information provided in this report should be considered with these factors in mind. Magellan assumes no obligation to update any forward-looking statements contained in this report, whether as a result of new information, future events or otherwise.

ITEM 3 QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

The Company's exposure to market risk relates to fluctuations in foreign currency and world prices for crude oil, as well as market risk related to investment in marketable securities. The exchange rates between the Australian dollar and the U.S. dollar, as well as the exchange rates between the Australian dollar and the U.K. pound sterling, have changed in recent periods and may fluctuate substantially in the future. Any change in the exchange rate between the Australian and U.S. dollar could have a negative impact on our revenue, operating income and net income. Because of our U.K. development program, a portion of our expenses, including exploration costs and capital and operating expenditures will continue to be denominated in U.K. pound sterling. Accordingly, any material appreciation of the U.K. pound sterling against the Australian dollar and U.S. dollar could have a negative impact on our business, operating results and financial condition. A 10% change in the Australian foreign currency rate compared to the U.S. dollar would increase or decrease revenues and expenses by \$0.3 million and \$0.7 million, and \$0.8 million and \$1.1 million respectively, for the three and six months ended December 31, 2011.

For the three months ended December 31, 2011, oil sales represented approximately 84% of total oil and gas revenues. Based on the current three month's sales volume and revenues, a 10% change in oil price would increase or decrease oil revenues by \$0.3 million. Gas sales, which represented approximately 16% of total oil and gas revenues in the current three month period, are derived primarily from the Palm Valley field in the Northern Territory of Australia and the gas prices are set according to long term contracts that are subject to changes in the Australian Consumer Price Index for the three months ended December 31, 2011.

At December 31, 2011, the value of our investments in securities available for sale was \$146,968.

ITEM 4 CONTROLS AND PROCEDURES

Disclosure Controls and Procedures

An evaluation of the effectiveness of the design and operation of the Company's disclosure controls and procedures (as defined in Rule 13a-15(e) and Rule 15d-15(e) promulgated under the Securities and Exchange Act of 1934) was performed as of December 31, 2011. This evaluation was performed under the supervision and with the participation of the Company's management, including J. Thomas Wilson, the Company's President and Chief Executive Officer ("CEO"), and Antoine J. Lafargue, the Company's Chief Financial Officer ("CFO").

Based upon the evaluation, the CEO and the CFO concluded that, because the reliability of the internal control process requires repeatable execution, the successful remediation of the material weakness identified in our prior fiscal year will require review and evidence of effectiveness for more than one quarter prior to management concluding that the controls are now effective. Accordingly, the Company's CEO and CFO concluded that the Company's disclosure controls and procedures were ineffective at December 31, 2011 due to the un-remediated material weaknesses described in Item 9A of the Company's Form 10-K for the period ended June 30, 2011. However, the Company believes that the consolidated financial statements included in this Form 10-Q fairly present, in all material respects, the Company's financial position, results of operations and cash flows for the periods presented.

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Internal Control over Financial Reporting.

There have not been any changes in the Company's internal control over financial reporting (as such term is defined in Rules 13a-15(f) and 15d-15(f) under the Exchange Act) during the six months ended December 31, 2011 that have materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting, except those described below.

The Company continues to work with its third party accounting experts to improve its internal control over financial reporting and process surrounding the Statement of Cash Flows including the following steps:

- The Company has augmented its financial reporting and technical accounting resources to enable more detailed and rigorous reviews of the cash flow statement preparation process and financial reporting. This includes the recruitment of a full time financial reporting manager.
- Improved communication surrounding new or unusual transactions.
- Conducting additional training of subsidiary personnel to assist in the preparation of documents supporting the preparation of the statement of cash flows.
- Regular reports are issued to the Audit Committee and Board of Directors as to the progress of the remediation.

PART II - OTHER INFORMATION

ITEM 1A RISK FACTORS

Item 1A ("Risk Factors"), of our most recently filed Form 10-K sets forth information relating to important risks and uncertainties that could materially affect our business, financial condition or operating results. Except as described below, there have been no material changes from the Risk Factors described in our Annual Report on Form 10-K for the year ended June 30, 2011; however, those Risk Factors continue to be relevant to an understanding of our business, financial condition and operating results and, accordingly, you should review and consider such Risk Factors in making any investment decision with respect to our securities. An investment in our securities continues to involve a high degree of risk.

There is a risk that the Mereenie/Palm Valley swap transactions will not be completed, or timely completed, because of a failure to satisfy the specified conditions to the closing;

There is a risk that VAALCO's well drilling efforts will not be successful.

ITEM 2 UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

Share Repurchase Plan

The following schedule sets forth the number of shares that the Company has repurchased under any of its repurchase plans for the stated periods, the cost per share of such repurchases and the number of shares that may yet be repurchased under the plans:

<u>Period</u>	<u>Total Number of Shares Purchased</u>	<u>Average Price Paid per Share</u>	<u>Total Number of Shares Purchased as Part of Publicly Announced Plan (1)</u>	<u>Maximum Number of Shares that May Yet Be Purchased Under Plan</u>
October 1-31, 2011	—	—	—	319,150
November 1-30, 2011	—	—	—	319,150
December 1-31, 2011	—	—	—	319,150

- (1) The Company through its stock repurchase plan may purchase up to one million shares of its common stock in the open market. Through December 31, 2011, the Company had purchased 680,850 of its shares at an average price of \$1.01 per share or a total cost of approximately \$686,000, all of which shares have been cancelled.

ITEM 4 MINE SAFETY DISCLOSURES

Disclosures regarding mine safety is not applicable to the Company.

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ITEM 5 – OTHER EVENTS

There have been no material changes from the legal proceedings as previously disclosed in our Form 10-K for the period ended June 30, 2011, in response to Item 3 of Part I of such Form 10-K.

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ITEM 6 EXHIBITS

- 3.1 Restated Certificate of Incorporation as filed on May 4, 1987 with the State of Delaware and Amendment of Article Twelfth filed on February 12, 1988 with the State of Delaware, filed as Exhibit 4(b) to the Company's Form S-8 Registration Statement (File No. 333-70567), filed on January 14, 1999, are incorporated herein by reference.
- 3.2 Certificate of Amendment to Certificate of Incorporation as filed on December 26, 2000 with the State of Delaware, filed as Exhibit 3(a) to the Company's quarterly report on Form 10-Q filed on February 13, 2001 and incorporated herein by reference.
- 3.3 Certificate of Amendment to Certificate of Incorporation related to Article Twelfth as filed on October 15, 2009 with the State of Delaware, filed as Exhibit 3.3 to the Company's quarterly report on Form 10-Q filed on February 16, 2010 and incorporated herein by reference.
- 3.4 Certificate of Amendment to Certificate of Incorporation related to Article Thirteenth as filed on October 15, 2009 with the State of Delaware, filed as Exhibit 3.4 to the Company's quarterly report on Form 10-Q filed on February 16, 2010 and incorporated herein by reference.
- 3.5 Certificate of Amendment to Certificate of Incorporation as filed on December 10, 2010 with the Secretary of State, filed as Exhibit 3.1 to the Company's current report on Form 8-K filed on December 13, 2010 and incorporated herein by reference.
- 3.6 Amended and Restated Bylaws, as of March 10, 2010, filed as Exhibit 3.1 to the Company's current report on Form 8-K filed on March 15, 2010 and incorporated herein by reference.
- 10.1 Employment Agreement between the Company and J. Thomas Wilson dated November 2, 2011, filed as Exhibit 10.1 to the Company's current report on Form 8-K filed on November 16, 2011 and incorporated herein by reference.
- 10.2 Indemnification Agreement between the Company and J. Thomas Wilson dated November 2, 2011, filed as Exhibit 10.2 to the Company's current report on Form 8-K filed on November 16, 2011 and incorporated herein by reference.

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10.3	Nonqualified Stock Option Award Agreement between the Company and J. Thomas Wilson dated November 16, 2011, filed as Exhibit 10.3 to the Company's current report on Form 8-K filed on November 16, 2011 and incorporated herein by reference.
10.4	Restricted Stock Award Agreement between the Company and J. Thomas Wilson dated November 16, 2011 and incorporated herein by reference.
10.5	Offer letter to Milam Randolph Pharo dated November 16, 2011 and accepted on November 30, 2011, filed herewith.
10.6	Nonqualified Stock Option Award and Subscription Agreement between the Company and Milam Randolph Pharo dated November 30, 2011, filed herewith.
10.7	Non Qualified Stock Option Award Agreement between the Company and Antoine J. Lafargue dated November 30, 2011, filed herewith.
10.8	Nonqualified Stock Option Performance Award Agreement between the Company Antoine J. Lafargue dated November 30, 2011, filed herewith.
10.9	Nonqualified Stock Option Award and Subscription Agreement between the Company and Blaine K. Spies dated December 14, 2011 is filed herewith.
31.1	Certification of John Thomas Wilson, President and Chief Executive Officer, pursuant to Rule 13a-14(a) under the Securities Exchange Act of 1934, is filed herewith.
31.2	Certification of Antoine J. Lafargue, Chief Financial Officer, pursuant to Rule 13a-14(a) under the Securities Exchange Act of 1934, is filed herewith.
32.1	Certification of John Thomas Wilson, President and Chief Executive Officer, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, is furnished herewith.
32.2	Certification of Antoine J. Lafargue, Chief Financial Officer, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, is furnished herewith.
101.INS	XBRL Instance Document
101.SCH	XBRL Taxonomy Extension Schema Document
101.CAL	XBRL Taxonomy Extension Calculation Linkbase Document
101.DEF	XBRL Taxonomy Extension Definition Linkbase Document
101.LAB	XBRL Taxonomy Extension Label Linkbase Document
101.PRE	XBRL Taxonomy Extension Presentation Linkbase Document

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized:

MAGELLAN PETROLEUM CORPORATION
Registrant

Date: February 10, 2012

By /s/ John Thomas Wilson
John Thomas Wilson, President and Chief Executive Officer
(Duly Authorized Officer)

By /s/ Antoine J. Lafargue
Antoine J. Lafargue, Chief Financial Officer and Treasurer
(as Principal Financial Officer)

November 16, 2011

Mr. Milam Randolph Pharo
401 Aspen Pl.
Golden, CO 80403

Dear Randy:

Magellan Petroleum Corporation (the "Company") is pleased to offer you employment as its Vice President – General Counsel and Secretary effective November 30, 2011 (the "effective date of employment"), on the following terms and conditions:

- Your base salary for your first year will be \$175,000.
- Upon the effective date of employment, the Company will grant you 500,000 stock options to purchase common stock of the Company. The exercise price per share for these options shall be the closing price for the Company's common stock as reported on the NASDAQ Capital Market on the effective date of employment. The vesting for such options shall be one third on the effective date of employment, and, provided you remain an employee of the Company on the following respective vesting dates, the second one third shall vest on the first anniversary of the effective date of employment, and the final one third shall vest on the second anniversary of the effective date of employment. The options shall have a ten (10) year term and unexercised but vested options shall not terminate because of your termination of employment, unless such termination by the Company is for good cause such as malfeasance, documented poor job performance (with prior notice and an opportunity to cure), or the like. After the termination of employment for reasons other than "for cause," you may exercise your vested options (unless previously terminated or exercised) for a period until the earlier of: (1) November 30, 2021 or (2) twelve (12) months from the last business day of the calendar month in which the Company determines (and so informs you of such determination in writing) that you no longer possess material non-public information about the Company. Notwithstanding the foregoing, in the event of termination due to death or disability, vested options (unless previously terminated or exercised) may be exercised within the one (1) year period following your death or disability, but in no event later than November 30, 2021. In the event of any change of control event (to be defined in a manner consistent with the definition(s) applicable to other stock options granted by the Company), all unexercised options shall be immediately vested in full. Unexercised options shall not entitle you to any dividend participation with respect to the option shares that have not then been acquired.

It is understood and agreed that such stock options are being issued as an inducement award that is to be exempt from the NASDAQ stockholder approval requirements, and not as options authorized by the stockholders pursuant to the Company's Stock Incentive Plan. Both parties recognize that shares acquired upon the exercise of such options will be restricted securities under Rule 144 of the Securities and Exchange Commission ("SEC") unless covered by an effective S-8 or other appropriate registration statement. The Company agrees to include the shares of common stock covered by your options in any S-8 or other appropriate registration statement the Company files regarding any other shares if the shares underlying this grant of stock options are then considered or would be considered restricted securities under the provisions of Rule 144 and your option shares may be included in such registration statement in accordance with SEC rules.

- You will participate in all Company benefit plans such as health, dental, and vision insurance, 401(k), sick or personal time, cash bonus, and long terms incentive plan, and any other benefit plan of the Company in accordance with the terms and conditions of each such plan and at a level consistent with other executive officers of the Company.
- All salary adjustments and all other remuneration such as cash bonus and long term incentive plan participation shall be subject to your performance as determined by the CEO and the Board of Directors and consistent with the terms and provisions of such plans and adjustments as such terms and provisions exist at the time of such salary adjustment or plan participation.
- The Company understands and agrees that at this time your position is believed to be a part-time position, averaging thirty (30) hours per week. Both parties agree however that various projects may require a greater time commitment and that such shall not provide a basis for an out of cycle adjustment to the base salary proposed hereby unless the position clearly becomes a full time position. In that event, the parties will endeavor to reach a mutually satisfactory solution to this change of status.
- Your vacation time will be as determined by the mutual agreement of you and the CEO with the understanding that you have informed the Company that your prior commitments for 2012 will necessitate at least six weeks off. This time off notwithstanding, you agree to schedule and take such time in a manner so as to not disrupt the orderly conduct of the Company's business.
- The Company will pay dues and membership fees for you to maintain membership in appropriate professional organizations as reasonably agreed to by you and the CEO.
- You understand and agree that your employment is "at will" in accordance with Colorado law.

Provided these provisions accurately set forth the terms of your initial employment by the Company, please so indicate by signing below in the space provided.

Very truly yours,

Magellan Petroleum Corporation

/s/ J. Thomas Wilson
J. Thomas Wilson
President and CEO

Agreed to and accepted this 30th day of November, 2011.

/s/ Milam Randolph Pharo

Milam Randolph Pharo

THE OPTIONS GRANTED PURSUANT TO THIS AGREEMENT AND THE SHARES OF STOCK ISSUABLE UPON THE EXERCISE THEREOF HAVE NOT AS OF THE DATE HEREOF BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, OR UNDER THE SECURITIES LAWS OF ANY STATE AND MAY NOT BE SOLD, ASSIGNED, PLEDGED, OR OTHERWISE TRANSFERRED IN ABSENCE OF AN EFFECTIVE REGISTRATION UNDER SUCH LAWS COVERING SUCH TRANSFER OR AN OPINION OF COUNSEL SATISFACTORY TO THE COMPANY THAT REGISTRATION UNDER SUCH LAWS IS NOT REQUIRED.

MAGELLAN PETROLEUM CORPORATION

**NONQUALIFIED STOCK OPTION AWARD
AND SUBSCRIPTION AGREEMENT**

THIS AGREEMENT is made as of the grant date indicated in Section 3 below (the “Grant Date”) between Magellan Petroleum Corporation, a Delaware corporation (the “Company”), and the undersigned individual (the “Optionee”).

WHEREAS, effective the date hereof the Optionee has been appointed as the Vice President—General Counsel and Secretary of the Company; and

WHEREAS, the Company, acting through the Compensation, Nominating and Governance (“CNG”) Committee and the full Board of Directors (“Board”) has approved the award of Nonqualified Stock Options (the “Options”) to the Optionee (the “Award”) as an inducement for the Optionee to accept employment with the Company.

NOW, THEREFORE, in consideration of the terms and conditions of this Agreement, the parties agree as follows:

1. **Grant of Options**. The Company hereby grants to the Optionee the right and option to purchase from the Company, at the exercise price set forth in Section 3 below, all or any part of the aggregate number of shares of common stock, par value \$0.01 per share, of the Company, as such common shares are presently constituted (the “Stock”), set forth in said Section 3.
2. **Terms and Conditions**. It is understood and agreed that the Options evidenced hereby shall at all times be subject to the following terms and conditions:
 - (a) **Expiration Date**. The Options evidenced hereby shall expire on the date specified in Section 3 below; provided, however, that:
 - (i) **Terminations of Employment for Cause**. In the event of the termination of employment of the Optionee that is for cause, the Options, to the extent vested, but not theretofore exercised, shall terminate immediately. For purposes of this Agreement, the term “cause” means (A) the willful refusal by the

Optionee to perform proper responsibilities of the Optionee's position with the Company, (B) a violation of law by the Optionee which adversely affects the assets, financial position or reputation of the Company or one of its subsidiaries or affiliates, or (C) a material violation by the Optionee of any code of ethics, code of conduct or similar policy maintained by the Company, or one of its subsidiaries or affiliates, from time to time.

(ii) **Other Terminations of Employment.** In the event of termination of employment of the Optionee for any reason, other than terminations described in Section 2(a)(i) above or in Section 2(a)(iii) below, the Optionee may exercise the Options (unless previously terminated or exercised) at any time until the earlier of: (1) November 30, 2021; or (2) twelve (12) months from the last business day of the calendar month in which the Company determines (and so informs Optionee of such determination in writing) that Optionee no longer possess material non-public information about the Company.

(iii) **Termination of Employment by Death or Disability.** In the event of the death or Disability of the Optionee, the Options (unless previously terminated or exercised) may be exercised (but only to the extent exercisable by the Optionee as of the date of his death or Disability) within the one (1) year period following the Optionee's death or Disability, but in no event later than ten (10) years from the Grant Date, by the person or persons designated in the Optionee's will for that purpose or in the absence of any such designation, by the legal representative of the Optionee's estate, or by the Optionee or the Optionee's legal representative, as the case may be. For purposes of this Agreement, the term "Disability" shall mean disability as defined in Section 22(e)(3) of the Internal Revenue Code of 1986, as amended (the "Code").

(b) **Exercise of Option.** The Options evidenced hereby shall be exercisable from time to time by (i) providing written notice of exercise ten (10) days prior to the date of exercise specifying the number of shares for which the Options are being exercised, addressed to the Company at its principal place of business, and (ii) either:

(A) **Cash Only Exercise** – submitting the full cash purchase price of the exercised Stock; or

(B) **Cashless Exercise** – subject to the provisions of Rule 144 promulgated under the Securities Act of 1933, as amended ("Securities Act"), submitting appropriate authorization for the sale of Stock in an amount sufficient to provide the full purchase price, including, if applicable, the delivery of stock certificate or certificates for the shares of Stock for which the Options are exercised to a licensed broker acceptable to the Company as the agent for the individual exercising the Options and, at the time such Stock certificate or certificates are delivered, the broker tenders to the Company an amount in cash (or cash equivalents

acceptable to the Company) equal to the exercise price for the shares of Stock purchased pursuant to the exercise of the Options; or

(C) **Combination** – tendering a combination of (A) and (B) above.

- (c) **Tax Matters.** Without regard to the method of exercise and payment, the Optionee shall pay to the Company, upon notice of the amount due, any withholding taxes payable with respect to such exercise, which payment, subject to the provisions of Rule 144 promulgated under the Securities Act, may be made with shares of Stock which would otherwise be issued pursuant to the Options. The Optionee shall be solely responsible for the payment or satisfaction of all taxes and penalties that may arise in connection with the Options (including any taxes arising under Section 409A of the Code), and the Company shall have no obligation to indemnify or otherwise hold the Optionee harmless from any or all of such taxes and penalties. The CNG Committee shall have the discretion to take any actions to unilaterally modify the grant of the Options or to modify any exercise election by the Optionee in order to comply with Section 409A of the Code.
- (d) **Vesting.** The shares of Stock covered by the Options shall vest as follows:
- (i) One Hundred Sixty-six Thousand Six Hundred Sixty-six (166,666) Option shares shall vest in full on the date hereof;
 - (ii) One Hundred Sixty-six Thousand Six Hundred Sixty-seven (166,667) Option shares shall vest in full on November 30, 2012; and
 - (iii) One Hundred Sixty-six Thousand Six Hundred Sixty-seven (166,667) Option shares shall vest in full on November 30, 2013.
- (e) **Adjustments Upon Change of Control.** If a “Change of Control” (as defined below) occurs with respect to the Company, then the vesting periods of the Options shall immediately be accelerated in full and the Optionee shall have the immediate, fully vested right to purchase, receive and/or own without risk of forfeiture any and all Stock that is the subject of the Options on the terms and conditions set forth in this Agreement.

The term “Change of Control” shall mean the occurrence of any of the following events:

- (i) Any “person” (as such term is used in Sections 13(d) and 14(d) of the Securities Exchange Act of 1934, as amended (“Exchange Act”) (other than the Company, any trustee or other fiduciary holding securities under an employee benefit plan of the Company, or any company owned, directly or indirectly, by the stockholders of the Company in substantially the same proportions as their ownership of the Stock of the Company), is or becomes the “beneficial owner” (as defined in Rule 13d-3 under the Exchange Act),

directly or indirectly, of securities of the Company (not including in the securities beneficially owned by such person any securities acquired directly from the Company or its affiliates) representing more than 15% of the combined voting power of the Company's then outstanding voting securities; provided, however, a Change of Control shall not be deemed to occur solely because such person acquired beneficial ownership of more than 15% of the combined voting power of the Company's then outstanding voting securities as a result of the acquisition of voting securities by the Company, which by reducing the number of voting securities outstanding, increases the proportional number of shares beneficially owned by such person, provided that if a Change of Control would occur (but for the operation of this sentence) as a result of the acquisition of voting securities by the Company, and after such share acquisition by the Company, such person becomes the beneficial owner of any additional voting securities which increases the percentage of the then outstanding voting securities beneficially owned by such person, then a Change of Control shall occur;

(ii) During any period of twenty-four (24) consecutive months (not including any period prior to the Grant Date), individuals who at the beginning of such period constitute the Board and any new director (other than a director designated by a person who has entered into an agreement with the Company to effect a transaction described in subsection (i), (iii) or (iv) of this Section 2(e) whose election by the Board or nomination for election by the Company's stockholders was approved by a vote of at least two-thirds (2/3) of the directors then still in office who either were directors at the beginning of the period or whose election or nomination for election was previously so approved, cease for any reason to constitute a majority of the Board;

(iii) Upon consummation of a merger, consolidation or reorganization of the Company with any other corporation, other than a merger, consolidation or reorganization which would result in the stockholders of the Company immediately before such merger, consolidation or reorganization, owning, directly or indirectly immediately following such merger, consolidation or reorganization, at least 60% of the combined voting power of the voting securities of the Company or such surviving entity outstanding in immediately after such merger, consolidation or reorganization in substantially the same proportion as their ownership of the voting securities immediately before such merger, consolidation, or reorganization; or

(iv) The stockholders of the Company approve a plan of complete liquidation of the Company or upon consummation of a sale or disposition by the Company of all or substantially all of the Company's assets.

- (f) **Adjustments Upon Change in Capitalization**. Any adjustment to the number and class of shares of Stock subject to the Options and to the exercise price of the Options in the event of changes in the outstanding Stock by

reasons of any stock dividend, split-up, recapitalization, rights offering, combination or exchange of shares, merger, consolidation, acquisition of property or stock, separation, reorganization, divisive reorganization or liquidation and the like, shall be appropriately made by the CNG Committee, whose determination of such adjustment shall be conclusive.

- (g) **Transfer of Options.** Subject to Section 2(a)(iii), the Options shall be transferable only to members of the Optionee's immediate family. For purposes of this Section 2(g), the Optionee's immediate family includes, and only includes, the parents, spouse and children of the Optionee.
- (h) **Compliance with Laws and Regulations.** The Options evidenced hereby are subject to restrictions imposed at any time on the exercise or delivery of shares in violation of the By-Laws of the Company or of any law or governmental regulation that the Company may find to be valid and applicable.

3. Option Data.

Optionee's Name:	Milam Randolph Pharo
Optionee's Address:	401 Aspen Place Golden, Colorado 80403
Number of shares of Stock Subject to this Option:	500,000 shares
Grant Date:	November 30, 2011
Exercise Price Per Share:	\$1.13 per share
Expiration Date:	November 30, 2021

4. Securities Law Matters.

- (a) **Restricted Securities.** The Optionee acknowledges and understands that, unless the issuance of Stock that may be acquired upon exercise of the Options is registered on Form S-8 before any exercise of the Options, the Stock acquired upon exercise of the Options will be characterized as "restricted securities" under the federal securities laws, as the shares will be acquired from the Company in a transaction not involving a public offering, and that under such laws and applicable regulations the Stock may not be resold without registration under the Securities Act, except in certain limited circumstances. The Optionee represents to the Company that he is either familiar with Rule 144 promulgated under the Securities Act, as presently in effect, and understands the resale limitations imposed thereby and by the Securities Act, or has sought counsel from someone with such knowledge.

The Optionee acknowledges that if an exemption from registration or qualification is available, it may be conditioned on various requirements, including, but not limited to, the time and manner of sale, the holding period for the Stock, and on requirements relating to the Company that are outside the Optionee's control, and which the Company is under no obligation to satisfy and may not be able to satisfy. Prior to any transfer of the Stock by the Optionee, the Company retains the right to request and receive from the Optionee an opinion of counsel that the proposed transfer may be completed in compliance with all applicable federal and state securities laws.

- (b) **Registration Rights.** The Company agrees that it will make commercially reasonable, good faith efforts to include the Optionee and any shares of Stock that may be acquired by the Optionee under this Agreement as a selling stockholder in any appropriate registration statements (*e.g.*, Form S-8 or Form S-3) filed by the Company from time to time. Notwithstanding the foregoing, the Optionee acknowledges that nothing in this Agreement will be construed as granting a demand registration right to the Optionee.
- (c) **Investment Intent at Grant.** The Optionee represents and agrees that the Stock to be acquired upon exercising the Options will be acquired for investment purposes only, and not with a view to the sale or distribution thereof.
- (d) **Investment Intent at Exercise.** In the event that the sale of the Stock issued upon exercise of the Options is not registered under the Securities Act but an exemption is available which requires an investment representation or other representation, the Optionee shall represent and agree at the time of exercise that the Stock being acquired upon exercising the Options is being acquired for investment, and not with a view to the sale or distribution thereof, and shall make such other representations as are deemed necessary or appropriate by the Company and its counsel.
- (e) **Legends.** All certificates evidencing the shares of Stock purchased under this Agreement in an unregistered transaction shall bear the following legend (and such other restrictive legends as are required or deemed advisable under the provisions of any applicable law):

“THE SHARES OF STOCK REPRESENTED BY THIS CERTIFICATE HAVE NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, OR UNDER THE SECURITIES LAWS OF ANY STATE AND MAY NOT BE SOLD, ASSIGNED, PLEDGED OR OTHERWISE TRANSFERRED IN THE ABSENCE OF AN EFFECTIVE REGISTRATION STATEMENT UNDER SUCH LAWS COVERING SUCH TRANSFER OR AN OPINION OF COUNSEL SATISFACTORY

TO THE ISSUER THAT REGISTRATION UNDER SUCH LAWS IS NOT REQUIRED.”

- (f) **Removal of Legends.** If, in the opinion of the Company and its counsel, any legend placed on a stock certificate representing shares of Stock sold under this Agreement is no longer required, the holder of such certificate shall be entitled to exchange such certificate for a certificate representing the same number of shares but without such legend.
- (g) **Accredited Investor.** By checking the appropriate category(ies) below, the Optionee hereby represents to the Company that he is an “accredited investor” as that term is defined in Rule 501(a) of Regulation D, promulgated under the Securities Act.
- The Optionee is a natural person whose individual net worth, or joint net worth with the Optionee’s spouse, exclusive of the Optionee’s personal residence, at the time of purchase, exceeds One Million Dollars (\$1,000,000).
- The Optionee is a natural person who had an individual income in excess of Two Hundred Thousand Dollars (\$200,000) in each of the two (2) most recent years or joint income with the Optionee’s spouse in excess of Three Hundred Thousand Dollars (\$300,000) in each of those years and has a reasonable expectation of reaching the same income level in the current year.
- Any direct or executive officer of the Company.
- The Optionee is not an accredited investor.
- (h) **Disclosure.** The Optionee hereby represents to the Company that, at a reasonable time prior to acquisition of the Options, (i) the Company has provided the Optionee with an opportunity to ask questions and receive answers regarding the terms and conditions of this Agreement and to obtain any additional information that is necessary to verify the accuracy of any information provided by the Company, and (ii) the Company has provided to the Optionee the following:
- (A) The Company’s most recent Proxy Statement in connection with the 2011 Annual Shareholders’ Meeting;
- (B) The Company’s most recent Form 10-K for the fiscal year ended June 30, 2011;

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- (C) The Company's Form 10-Q for the quarter ended September 30, 2011;
 - (D) The Company's current reports on Form 8-K filed on or after September 20, 2011 (*i.e.*, the date of filing of the Form 10-K); and
 - (E) A copy of the Company's prospectus dated November 17, 2011.
- (i) **Administration.** Any determination by the Company and its counsel in connection with any of the matters set forth in this Section 4 shall be conclusive and binding on the Optionee and all other persons.
5. **No Employment or Service Rights.** Nothing in this Agreement shall confer on the Optionee any right to continue in any capacity his relationship with the Company or interfere in any way with the right of the Company to terminate such relationship at any time, with or without cause.
6. **Notice.** Any notice required by the terms of this Agreement shall be given in writing. It shall be deemed effective upon (i) personal delivery, (ii) deposit with the United States Postal Service, by registered or certified mail, with postage and fees prepaid or (iii) deposit with Federal Express Corporation, with shipping charges prepaid. Notice shall be addressed to the Company at its principal executive office and to the Optionee at the address that he provided to the Company in Section 3 or any subsequent change of address provided to the Company accordance with this Section 6.
7. **Miscellaneous.** This Agreement (a) contains the entire agreement and understanding of the parties relating to the subject matter hereof and supersedes any prior agreements or understandings with respect thereto; and (b) shall be binding upon and inure to the benefit of the Company, its successors and assigns and the Optionee, his heirs, devisees and legal representatives. In the event of the Optionee's death or a judicial determination of his incompetence, reference in this Agreement to the Optionee shall be deemed to refer to his legal representative, heirs or devisees, as the case may be. This Agreement shall be governed by the laws of the State of Delaware.

* * * * *

IN WITNESS WHEREOF, the Company has caused this instrument to be executed by its authorized officer, as of the date identified below.

Agreed to:

MAGELLAN PETROLEUM
CORPORATION

/s/ Milam Randolph Pharo

By: J. Thomas Wilson

Optionee: Milam Randolph Pharo

Name: J. Thomas Wilson
Title: President and CEO

Date: November 30, 2011

EXECUTION COPY**MAGELLAN PETROLEUM CORPORATION
NONQUALIFIED STOCK OPTION AWARD AGREEMENT**

THIS AGREEMENT is made as of the grant date indicated in Section 3 below (the "Grant Date") between Magellan Petroleum Corporation, a Delaware corporation (the "Company"), and the undersigned individual (the "Optionee"), pursuant to the Magellan Petroleum Corporation 1998 Stock Incentive Plan, as amended from time to time (the "Plan"). Terms used but not defined herein shall have the same meaning as in the Plan.

WHEREAS, the Optionee serves as the Chief Financial Officer, Vice President and Treasurer of the Company; and

WHEREAS, the Company, acting through the Compensation, Nominating and Governance Committee and the full Board of Directors has approved the award of Nonqualified Stock Options (the "Options") under the Plan to the Optionee (the "Award").

NOW, THEREFORE, in consideration of the terms and conditions of this Agreement and pursuant to the Plan, the parties agree as follows:

1. **Grant of Options.** The Company hereby grants to the Optionee the right and option to purchase from the Company, at the exercise price set forth in Section 3 below, all or any part of the aggregate number of shares of common stock, par value \$0.01 per share, of the Company, as such common shares are presently constituted (the "Stock"), set forth in said Section 3.
2. **Terms and Conditions.** It is understood and agreed that the Options evidenced hereby shall at all times be subject to the provisions of the Plan (which are incorporated herein by reference) and the following terms and conditions:
 - (a) **Expiration Date; Effect of Specified Terminations.** The Options evidenced hereby shall expire on the date specified in Section 3 below, or earlier as provided in Section 7 of the Plan; provided however, that:
 - (i) if the Company terminates the Optionee's employment under Section 1.1 of Optionee's Employment Agreement with the Company, then the Options evidenced hereby shall immediately terminate; and
 - (ii) if the Optionee terminates his employment with the Company for "Good Reason" (as such term is defined in the Optionee's Employment Agreement with the Company), then the Optionee may exercise the Options (unless previously terminated or exercised) at any time during the three (3) month period following such termination of employment, but only to the extent that the Options were exercisable by the Optionee as of the date of termination of his employment.

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- (b) **Exercise of Option**. The Options evidenced hereby shall be exercisable from time to time by (i) providing written notice of exercise ten (10) days prior to the date of exercise specifying the number of shares for which the Options are being exercised, addressed to the Company at its principal place of business, and (ii) either:
- (A) **Cash Only Exercise** – submitting the full cash purchase price of the exercised Stock; or
 - (B) **Cashless Exercise** – submitting appropriate authorization for the sale of Stock in an amount sufficient to provide the full purchase price in accordance with Section 5(d) of the Plan; or
 - (C) **Combination** – tendering a combination of (A) and (B) above.
- (c) **Withholding Taxes**. Without regard to the method of exercise and payment, the Optionee shall pay to the Company, upon notice of the amount due, any withholding taxes payable with respect to such exercise, which payment may be made with shares of Stock which would otherwise be issued pursuant to the Options.
- (d) **Vesting**. The shares covered by the Options shall vest as follows:
- (i) Two hundred thousand (200,000) Option shares shall vest in full on November 30, 2012; and
 - (ii) Two hundred thousand (200,000) Option shares shall vest in full on November 30, 2013; and
- (e) **Acceleration**. The Options evidenced hereby shall immediately be accelerated and vest in full upon: (i) the occurrence of a “Change of Control” of the Company as defined in Section 15 of the Plan; (ii) the Company’s termination of the Optionee’s employment with the Company without “Cause” (as such term is defined in the Optionee’s employment agreement with the Company); or (iii) upon the Optionee’s resignation from the Company for “Good Reason” (as such term is defined in the Optionee’s Employment Agreement with the Company).
- (f) **Compliance with Laws and Regulations**. The Options evidenced hereby are subject to restrictions imposed at any time on the exercise or delivery of shares in violation of the By-Laws of the Company or of any law or governmental regulation that the Company may find to be valid and applicable.
- (g) **Interpretation**. Optionee hereby acknowledges that this Agreement is governed by the Plan, a copy of which Optionee hereby acknowledges having

received, and by such administrative rules and regulations relative to the Plan and not inconsistent therewith as may be adopted and amended from time by the Committee (the "Rules"). Optionee agrees to be bound by the terms and provisions of the Plan and the Rules.

3. Option Data.

Optionee's Name:	Antoine J. Lafargue
Number of shares of Stock Subject to this Option:	400,000 shares
Grant Date:	November 30, 2011
Exercise Price Per Share:	\$1.10 per share
Expiration Date:	November 30, 2021

4. Miscellaneous. This Agreement and the Plan (a) contain the entire Agreement of the parties relating to the subject matter of this Agreement and supersede any prior agreements or understandings with respect thereto; and (b) shall be binding upon and inure to the benefit of the Company, its successors and assigns and the Optionee, his heirs, devisees and legal representatives. In the event of the Optionee's death or a judicial determination of his incompetence, reference in this Agreement to the Optionee shall be deemed to refer to his legal representative, heirs or devisees, as the case may be.

* * * * *

IN WITNESS WHEREOF, the Company has caused this instrument to be executed by its authorized officer, as of the date identified below.

Agreed to:

MAGELLAN PETROLEUM
CORPORATION

By: /s/ Antoine J. Lafargue

Optionee: Antoine J. Lafargue

By: /s/ J. Thomas Wilson

Name: J. Thomas Wilson
Title: President and CEO

Date: November 30, 2011

**MAGELLAN PETROLEUM CORPORATION
NONQUALIFIED STOCK OPTION
PERFORMANCE AWARD AGREEMENT**

THIS AGREEMENT is made as of the grant date indicated in Section 3 below (the “Grant Date”), between Magellan Petroleum Corporation, a Delaware corporation (the “Company”), and the undersigned individual (the “Optionee”), pursuant to the Magellan Petroleum Corporation 1998 Stock Incentive Plan, as amended from time to time (the “Plan”). Terms used but not defined herein shall have the same meaning as in the Plan).

WHEREAS, the Optionee serves as the Chief Financial Officer, Vice President and Treasurer of the Company; and

WHEREAS, the Company, acting through the Compensation, Nominating and Governance Committee and the full Board of Directors has approved the award of Nonqualified Stock Options (“Options”) under the Plan to the Optionee (the “Award”).

NOW, THEREFORE, in consideration of the terms and conditions of this Agreement and pursuant to the Plan, the parties agree as follows:

1. **Grant of Options.** The Company hereby awards to the Optionee the right and option to purchase from the Company, at the exercise price set forth in Section 3 below, all or any part of the aggregate number of shares of common stock, par value \$0.01 per share, of the Company, as such common shares are presently constituted (the “Stock”), set forth in said Section 3.
2. **Terms and Conditions.** It is understood and agreed that the Options evidenced hereby shall at all times be subject to the provisions of the Plan (which are incorporated herein by reference) and the following terms and conditions:
 - (a) **Expiration Date; Effect of Specified Terminations.** The Options evidenced hereby shall expire on the date specified in Section 3 below, or earlier as provided in Section 7 of the Plan; provided however, that:
 - (i) if the Company terminates the Optionee’s employment under Section 1.1 of Optionee’s Employment Agreement with the Company, then the Options evidenced hereby shall immediately terminate; and
 - (ii) if the Optionee terminates his employment with the Company for “Good Reason” (as such term is defined in the Optionee’s Employment Agreement with the Company), then the Optionee may exercise the Options (unless previously terminated or exercised) at any time during the three (3) month period following such termination of employment, but only to the extent that the Options were exercisable by the Optionee as of the date of termination of his employment.

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- (b) **Exercise of Option**. The Options evidenced hereby shall be exercisable from time to time by (i) providing written notice of exercise ten (10) days prior to the date of exercise specifying the number of shares for which the Options are being exercised, addressed to the Company at its principal place of business, and (ii) either:
- (A) **Cash Only Exercise** – submitting the full cash purchase price of the exercised Stock; or
 - (B) **Cashless Exercise** – submitting appropriate authorization for the sale of Stock in an amount sufficient to provide the full purchase price in accordance with Section 5(d) of the Plan; or
 - (C) **Combination** – tendering a combination of (A) and (B) above.
- (c) **Withholding Taxes**. Without regard to the method of exercise and payment, the Optionee shall pay to the Company, upon notice of the amount due, any withholding taxes payable with respect to such exercise, which payment may be made with shares of Stock which would otherwise be issued pursuant to the Options.
- (d) **Vesting**.
- (A) 100,000 shares covered by the Options shall vest in full upon the completion of Nautilus drilling program;
 - (B) 50,000 shares covered by the Options shall vest in full upon the completion of the relocation of the Company's headquarters from Portland, Maine to Denver, Colorado; and
 - (C) 50,000 shares covered by the Options shall vest in full upon "completion" (as defined in the SA referenced below) of the asset swap transaction subject to the September 14, 2011 Sale Agreement between MAGELLAN PETROLEUM (NT) PTY LTD, SANTOS QNT PTY LTD and SANTOS LIMITED (the "SA").
- (e) **Acceleration**. The Options evidenced hereby shall immediately be accelerated and vest in full upon: (i) the occurrence of a "Change of Control" of the Company as defined in Section 15 of the Plan; (ii) the Company's termination of the Optionee's employment with the Company without "Cause" (as such term is defined in the Optionee's employment agreement with the Company); or (iii) upon the Optionee's resignation from the Company for "Good Reason" (as such term is defined in the Optionee's Employment Agreement with the Company).

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- (f) **Compliance with Laws and Regulations.** The Options evidenced hereby are subject to restrictions imposed at any time on the exercise or delivery of shares in violation of the By-Laws of the Company or of any law or governmental regulation that the Company may find to be valid and applicable.
- (g) **Interpretation.** Optionee hereby acknowledges that this Agreement is governed by the Plan, a copy of which Optionee hereby acknowledges having received, and by such administrative rules and regulations relative to the Plan and not inconsistent therewith as may be adopted and amended from time by the Committee (the "Rules"). Optionee agrees to be bound by the terms and provisions of the Plan and the Rules.

3. **Option Data.**

Optionee's Name:	Antoine J. Lafargue
Number of shares of Stock Subject to this Option:	200,000 shares
Grant Date:	November 30, 2011
Exercise Price Per Share:	\$1.10 per share
Expiration Date:	November 30, 2021

4. **Miscellaneous.** This Agreement and the Plan (a) contain the entire Agreement of the parties relating to the subject matter of this Agreement and supersede any prior agreements or understandings with respect thereto; and (b) shall be binding upon and inure to the benefit of the Company, its successors and assigns and the Optionee, his heirs, devisees and legal representatives. In the event of the Optionee's death or a judicial determination of his incompetence, reference in this Agreement to the Optionee shall be deemed to refer to his legal representative, heirs or devisees, as the case may be.

* * * * *

IN WITNESS WHEREOF, the Company has caused this instrument to be executed by its authorized officer, as of the date identified below.

Agreed to:

MAGELLAN PETROLEUM CORPORATION

By: /s/ Antoine J. Lafargue
Optionee: Antoine J. Lafargue

By: /s/ J. Thomas Wilson
Name: J. Thomas Wilson
Title: President and CEO

Date: November 30, 2011

THE OPTIONS GRANTED PURSUANT TO THIS AGREEMENT AND THE SHARES OF STOCK ISSUABLE UPON THE EXERCISE THEREOF HAVE NOT AS OF THE DATE HEREOF BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, OR UNDER THE SECURITIES LAWS OF ANY STATE AND MAY NOT BE SOLD, ASSIGNED, PLEDGED, OR OTHERWISE TRANSFERRED IN ABSENCE OF AN EFFECTIVE REGISTRATION UNDER SUCH LAWS COVERING SUCH TRANSFER OR AN OPINION OF COUNSEL SATISFACTORY TO THE COMPANY THAT REGISTRATION UNDER SUCH LAWS IS NOT REQUIRED.

MAGELLAN PETROLEUM CORPORATION

**NONQUALIFIED STOCK OPTION AWARD
AND SUBSCRIPTION AGREEMENT**

THIS AGREEMENT is made as of the grant date indicated in Section 3 below (the “Grant Date”) between Magellan Petroleum Corporation, a Delaware corporation (the “Company”), and the undersigned individual (the “Optionee”).

WHEREAS, effective the date hereof the Optionee has been appointed as the Operations Manager of the Company; and

WHEREAS, the Company, acting through the Compensation, Nominating and Governance (“CNG”) Committee and the full Board of Directors (“Board”) has approved the award of Nonqualified Stock Options (the “Options”) to the Optionee (the “Award”) as an inducement for the Optionee to accept employment with the Company.

NOW, THEREFORE, in consideration of the terms and conditions of this Agreement, the parties agree as follows:

1. **Grant of Options.** The Company hereby grants to the Optionee the right and option to purchase from the Company, at the exercise price set forth in Section 3 below, all or any part of the aggregate number of shares of common stock, par value \$0.01 per share, of the Company, as such common shares are presently constituted (the “Stock”), set forth in said Section 3.
2. **Terms and Conditions.** It is understood and agreed that the Options evidenced hereby shall at all times be subject to the following terms and conditions:
 - (a) **Expiration Date.** The Options evidenced hereby shall expire on the date specified in Section 3 below; provided, however, that:
 - (i) **Terminations of Employment for Cause.** In the event of the termination of employment of the Optionee that is for cause, the Options, to the extent vested, but not theretofore exercised, shall terminate immediately. For purposes of this Agreement, the term “cause” means (A) the willful refusal by the

Optionee to perform proper responsibilities of the Optionee's position with the Company, (B) a violation of law by the Optionee which adversely affects the assets, financial position or reputation of the Company or one of its subsidiaries or affiliates, or (C) a material violation by the Optionee of any code of ethics, code of conduct or similar policy maintained by the Company, or one of its subsidiaries or affiliates, from time to time.

(ii) Other Terminations of Employment. In the event of termination of employment of the Optionee for any reason, other than terminations described in Section 2(a)(i) above or in Section 2(a)(iii) below, the Optionee may exercise the Options (unless previously terminated or exercised) at any time until the earlier of: (1) December 14, 2021; or (2) twelve (12) months from the last business day of the calendar month in which the Company determines (and so informs Optionee of such determination in writing) that Optionee no longer possess material non-public information about the Company.

(iii) Termination of Employment by Death or Disability. In the event of the death or Disability of the Optionee, the Options (unless previously terminated or exercised) may be exercised (but only to the extent exercisable by the Optionee as of the date of his death or Disability) within the one (1) year period following the Optionee's death or Disability, but in no event later than ten (10) years from the Grant Date, by the person or persons designated in the Optionee's will for that purpose or in the absence of any such designation, by the legal representative of the Optionee's estate, or by the Optionee or the Optionee's legal representative, as the case may be. For purposes of this Agreement, the term "Disability" shall mean disability as defined in Section 22(e)(3) of the Internal Revenue Code of 1986, as amended (the "Code").

(b) Exercise of Option. The Options evidenced hereby shall be exercisable from time to time by (i) providing written notice of exercise ten (10) days prior to the date of exercise specifying the number of shares for which the Options are being exercised, addressed to the Company at its principal place of business, and (ii) either:

(A) Cash Only Exercise – submitting the full cash purchase price of the exercised Stock; or

(B) Cashless Exercise – subject to the provisions of Rule 144 promulgated under the Securities Act of 1933, as amended ("Securities Act"), submitting appropriate authorization for the sale of Stock in an amount sufficient to provide the full purchase price, including, if applicable, the delivery of stock certificate or certificates for the shares of Stock for which the Options are exercised to a licensed broker acceptable to the Company as the agent for the individual exercising the Options and, at the time such Stock certificate or certificates are delivered, the broker tenders to the Company an amount in cash (or cash equivalents

acceptable to the Company) equal to the exercise price for the shares of Stock purchased pursuant to the exercise of the Options; or

(C) Combination – tendering a combination of (A) and (B) above.

(c) **Tax Matters**. Without regard to the method of exercise and payment, the Optionee shall pay to the Company, upon notice of the amount due, any withholding taxes payable with respect to such exercise, which payment, subject to the provisions of Rule 144 promulgated under the Securities Act, may be made with shares of Stock which would otherwise be issued pursuant to the Options. The Optionee shall be solely responsible for the payment or satisfaction of all taxes and penalties that may arise in connection with the Options (including any taxes arising under Section 409A of the Code), and the Company shall have no obligation to indemnify or otherwise hold the Optionee harmless from any or all of such taxes and penalties. The CNG Committee shall have the discretion to take any actions to unilaterally modify the grant of the Options or to modify any exercise election by the Optionee in order to comply with Section 409A of the Code.

(d) **Vesting**. The shares of Stock covered by the Options shall vest as follows:

- (i) Eighty Three Thousand Three Hundred Thirty-three (83,333) Option shares shall vest in full on the date hereof;
- (ii) Eighty Three Thousand Three Hundred Thirty-three (83,333) Option shares shall vest in full on December 14, 2012; and
- (iii) Eighty Three Thousand Three Hundred Thirty-four (83,334) Option shares shall vest in full on December 14, 2013.

(e) **Adjustments Upon Change of Control**. If a “Change of Control” (as defined below) occurs with respect to the Company, then the vesting periods of the Options shall immediately be accelerated in full and the Optionee shall have the immediate, fully vested right to purchase, receive and/or own without risk of forfeiture any and all Stock that is the subject of the Options on the terms and conditions set forth in this Agreement.

The term “Change of Control” shall mean the occurrence of any of the following events:

(i) Any “person” (as such term is used in Sections 13(d) and 14(d) of the Securities Exchange Act of 1934, as amended (“Exchange Act”) (other than the Company, any trustee or other fiduciary holding securities under an employee benefit plan of the Company, or any company owned, directly or indirectly, by the stockholders of the Company in substantially the same proportions as their ownership of the Stock of the Company), is or becomes the “beneficial owner” (as defined in Rule 13d-3 under the Exchange Act),

directly or indirectly, of securities of the Company (not including in the securities beneficially owned by such person any securities acquired directly from the Company or its affiliates) representing more than 15% of the combined voting power of the Company's then outstanding voting securities; provided, however, a Change of Control shall not be deemed to occur solely because such person acquired beneficial ownership of more than 15% of the combined voting power of the Company's then outstanding voting securities as a result of the acquisition of voting securities by the Company, which by reducing the number of voting securities outstanding, increases the proportional number of shares beneficially owned by such person, provided that if a Change of Control would occur (but for the operation of this sentence) as a result of the acquisition of voting securities by the Company, and after such share acquisition by the Company, such person becomes the beneficial owner of any additional voting securities which increases the percentage of the then outstanding voting securities beneficially owned by such person, then a Change of Control shall occur;

(ii) During any period of twenty-four (24) consecutive months (not including any period prior to the Grant Date), individuals who at the beginning of such period constitute the Board and any new director (other than a director designated by a person who has entered into an agreement with the Company to effect a transaction described in subsection (i), (iii) or (iv) of this Section 2(e) whose election by the Board or nomination for election by the Company's stockholders was approved by a vote of at least two-thirds (2/3) of the directors then still in office who either were directors at the beginning of the period or whose election or nomination for election was previously so approved, cease for any reason to constitute a majority of the Board;

(iii) Upon consummation of a merger, consolidation or reorganization of the Company with any other corporation, other than a merger, consolidation or reorganization which would result in the stockholders of the Company immediately before such merger, consolidation or reorganization, owning, directly or indirectly immediately following such merger, consolidation or reorganization, at least 60% of the combined voting power of the voting securities of the Company or such surviving entity outstanding in immediately after such merger, consolidation or reorganization in substantially the same proportion as their ownership of the voting securities immediately before such merger, consolidation, or reorganization; or

(iv) The stockholders of the Company approve a plan of complete liquidation of the Company or upon consummation of a sale or disposition by the Company of all or substantially all of the Company's assets.

- (f) **Adjustments Upon Change in Capitalization**. Any adjustment to the number and class of shares of Stock subject to the Options and to the exercise price of the Options in the event of changes in the outstanding Stock by

reasons of any stock dividend, split-up, recapitalization, rights offering, combination or exchange of shares, merger, consolidation, acquisition of property or stock, separation, reorganization, divisive reorganization or liquidation and the like, shall be appropriately made by the CNG Committee, whose determination of such adjustment shall be conclusive.

- (g) **Transfer of Options**. Subject to Section 2(a)(iii), the Options shall be transferable only to members of the Optionee's immediate family. For purposes of this Section 2(g), the Optionee's immediate family includes, and only includes, the parents, spouse and children of the Optionee.
- (h) **Compliance with Laws and Regulations**. The Options evidenced hereby are subject to restrictions imposed at any time on the exercise or delivery of shares in violation of the By-Laws of the Company or of any law or governmental regulation that the Company may find to be valid and applicable.

3. **Option Data.**

Optionee's Name:	Blaine K. Spies
Optionee's Address:	3234 South Newcomb St. Unit 5-201 Lakewood, Colorado 80227
Number of shares of Stock Subject to this Option:	250,000 shares
Grant Date:	December 14, 2011
Exercise Price Per Share:	\$1.07 per share
Expiration Date:	December 14, 2021

4. **Securities Law Matters.**

- (a) **Restricted Securities**. The Optionee acknowledges and understands that, unless the issuance of Stock that may be acquired upon exercise of the Options is registered on Form S-8 before any exercise of the Options, the Stock acquired upon exercise of the Options will be characterized as "restricted securities" under the federal securities laws, as the shares will be acquired from the Company in a transaction not involving a public offering, and that under such laws and applicable regulations the Stock may not be resold without registration under the Securities Act, except in certain limited circumstances. The Optionee represents to the Company that he is either familiar with Rule 144 promulgated under the Securities Act, as presently in effect, and understands the resale limitations imposed thereby and by the

Securities Act, or has sought counsel from someone with such knowledge. The Optionee acknowledges that if an exemption from registration or qualification is available, it may be conditioned on various requirements, including, but not limited to, the time and manner of sale, the holding period for the Stock, and on requirements relating to the Company that are outside the Optionee's control, and which the Company is under no obligation to satisfy and may not be able to satisfy. Prior to any transfer of the Stock by the Optionee, the Company retains the right to request and receive from the Optionee an opinion of counsel that the proposed transfer may be completed in compliance with all applicable federal and state securities laws.

- (b) **Registration Rights.** The Company agrees that it will make commercially reasonable, good faith efforts to include the Optionee and any shares of Stock that may be acquired by the Optionee under this Agreement as a selling stockholder in any appropriate registration statements (e.g., Form S-8 or Form S-3) filed by the Company from time to time. Notwithstanding the foregoing, the Optionee acknowledges that nothing in this Agreement will be construed as granting a demand registration right to the Optionee.
- (c) **Investment Intent at Grant.** The Optionee represents and agrees that the Stock to be acquired upon exercising the Options will be acquired for investment purposes only, and not with a view to the sale or distribution thereof.
- (d) **Investment Intent at Exercise.** In the event that the sale of the Stock issued upon exercise of the Options is not registered under the Securities Act but an exemption is available which requires an investment representation or other representation, the Optionee shall represent and agree at the time of exercise that the Stock being acquired upon exercising the Options is being acquired for investment, and not with a view to the sale or distribution thereof, and shall make such other representations as are deemed necessary or appropriate by the Company and its counsel.
- (e) **Legends.** All certificates evidencing the shares of Stock purchased under this Agreement in an unregistered transaction shall bear the following legend (and such other restrictive legends as are required or deemed advisable under the provisions of any applicable law):

“THE SHARES OF STOCK REPRESENTED BY THIS CERTIFICATE HAVE NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, OR UNDER THE SECURITIES LAWS OF ANY STATE AND MAY NOT BE SOLD, ASSIGNED, PLEDGED OR OTHERWISE TRANSFERRED IN THE ABSENCE OF AN EFFECTIVE REGISTRATION STATEMENT UNDER SUCH LAWS COVERING SUCH TRANSFER OR AN OPINION OF COUNSEL SATISFACTORY

TO THE ISSUER THAT REGISTRATION UNDER SUCH LAWS IS NOT REQUIRED.”

- (f) **Removal of Legends.** If, in the opinion of the Company and its counsel, any legend placed on a stock certificate representing shares of Stock sold under this Agreement is no longer required, the holder of such certificate shall be entitled to exchange such certificate for a certificate representing the same number of shares but without such legend.
- (g) **Accredited Investor.** By checking the appropriate category(ies) below, the Optionee hereby represents to the Company that he is an “accredited investor” as that term is defined in Rule 501(a) of Regulation D, promulgated under the Securities Act.
- The Optionee is a natural person whose individual net worth, or joint net worth with the Optionee’s spouse, exclusive of the Optionee’s personal residence, at the time of purchase, exceeds One Million Dollars (\$1,000,000).
- The Optionee is a natural person who had an individual income in excess of Two Hundred Thousand Dollars (\$200,000) in each of the two (2) most recent years or joint income with the Optionee’s spouse in excess of Three Hundred Thousand Dollars (\$300,000) in each of those years and has a reasonable expectation of reaching the same income level in the current year.
- Any direct or executive officer of the Company.
- The Optionee is not an accredited investor.
- (h) **Disclosure.** The Optionee hereby represents to the Company that, at a reasonable time prior to acquisition of the Options, (i) the Company has provided the Optionee with an opportunity to ask questions and receive answers regarding the terms and conditions of this Agreement and to obtain any additional information that is necessary to verify the accuracy of any information provided by the Company, and (ii) the Company has provided to the Optionee the following:
- (A) The Company’s most recent Proxy Statement in connection with the 2011 Annual Shareholders’ Meeting;
- (B) The Company’s most recent Form 10-K for the fiscal year ended June 30, 2011;

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- (C) The Company's Form 10-Q for the quarter ended September 30, 2011;
 - (D) The Company's current reports on Form 8-K filed on or after September 20, 2011 (*i.e.*, the date of filing of the Form 10-K); and
 - (E) A copy of the Company's prospectus dated November 17, 2011.
- (i) **Administration.** Any determination by the Company and its counsel in connection with any of the matters set forth in this Section 4 shall be conclusive and binding on the Optionee and all other persons.
5. **No Employment or Service Rights.** Nothing in this Agreement shall confer on the Optionee any right to continue in any capacity his relationship with the Company or interfere in any way with the right of the Company to terminate such relationship at any time, with or without cause.
6. **Notice.** Any notice required by the terms of this Agreement shall be given in writing. It shall be deemed effective upon (i) personal delivery, (ii) deposit with the United States Postal Service, by registered or certified mail, with postage and fees prepaid or (iii) deposit with Federal Express Corporation, with shipping charges prepaid. Notice shall be addressed to the Company at its principal executive office and to the Optionee at the address that he provided to the Company in Section 3 or any subsequent change of address provided to the Company accordance with this Section 6.
7. **Miscellaneous.** This Agreement (a) contains the entire agreement and understanding of the parties relating to the subject matter hereof and supersedes any prior agreements or understandings with respect thereto; and (b) shall be binding upon and inure to the benefit of the Company, its successors and assigns and the Optionee, his heirs, devisees and legal representatives. In the event of the Optionee's death or a judicial determination of his incompetence, reference in this Agreement to the Optionee shall be deemed to refer to his legal representative, heirs or devisees, as the case may be. This Agreement shall be governed by the laws of the State of Delaware.

* * * * *

IN WITNESS WHEREOF, the Company has caused this instrument to be executed by its authorized officer, as of the date identified below.

Agreed to:

MAGELLAN PETROLEUM CORPORATION

/s/ Blaine K. Spies

By: /s/ J. Thomas Wilson

Optionee: Blaine K. Spies

Name: J. Thomas Wilson

Title: President and CEO

Date: December 14, 2011

RULE 13a-14(a) CERTIFICATIONS

I, John Thomas Wilson, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Magellan Petroleum Corporation;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: February 10, 2012

/s/ John Thomas Wilson

John Thomas Wilson
President and Chief Executive Officer

RULE 13a-14(a) CERTIFICATIONS

I, Antoine J. Lafargue, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Magellan Petroleum Corporation;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Dated: February 10, 2012

/s/ Antoine J. Lafargue

Antoine J. Lafargue
Chief Financial Officer and Treasurer

SECTION 1350 CERTIFICATIONS

In connection with the Quarterly Report of Magellan Petroleum Corporation (the "Company") on Form 10-Q for the period ended December 31, 2011 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, John Thomas Wilson, President and Chief Executive Officer of the Company, do hereby certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

(1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended; and

(2) The information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of the Company.

Date: February 10, 2012

By: /s/ John Thomas Wilson

John Thomas Wilson
President and Chief Executive Officer

SECTION 1350 CERTIFICATIONS

In connection with the Quarterly Report of Magellan Petroleum Corporation (the "Company") on Form 10-Q for the period ended December 31, 2011 as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Antoine J. Lafargue, Chief Financial Officer of the Company, do hereby certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that:

(1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended; and

(2) The information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of the Company.

Date: February 10, 2012

By: /s/ Antoine J. Lafargue

Antoine J. Lafargue

Chief Financial Officer and Treasurer