FORM 10-Q

SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

(Mark one)	
[X] QUARTERLY REPORT PURSU SECURITIES EXCHANGE ACT (ANT TO SECTION 13 OR 15(d) OF THE DF 1934
For the quarterly period ended Septer	mber 30, 1995
[] TRANSITION REPORT PURSUA SECURITIES EXCHANGE ACT (NT TO SECTION 13 OR 15(d) OF THE DF 1934
For the transition period from	to
Commission file number 1-5507	
MAGELLAN PETROLE	
(Exact name of registrant as spec	
DELAWARE	06-0842255
(State or other jurisdiction of incorporation or organization)	I.R.S. Employer Identification No.)
149 Durham Road, Madison, Connecticu	
(Address of principal executive offices)	
203-245-8380	
(Registrant's telephone number,	including area code)
(Former name, former address a	

Indicate by check mark whether the registrant (I) has filed all reports required to be filed by Section 13 or 15 (d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. |X| Yes |_| No

The number of shares outstanding of the issuer's single class of common stock as of November 1, 1995 was 24,568,745.

PART I - FINANCIAL INFORMATION

Item 1. Financial Statements

if changed since last report)

MAGELLAN PETROLEUM CORPORATION

CONSOLIDATED BALANCE SHEET (unaudited)

<TABLE> <CAPTION>

<\$>	<c> <c> 1995 1995</c></c>
ASSETS	1995 1995
Current assets: Cash and cash equivalents Accounts receivable Reimbursable development costs Inventories	\$ 8,967,771 \$ 8,982,582 2,303,037 1,772,342 255,516 141,015 249,066 208,334
Total current assets	11,775,390 11,104,273
Property and equipment: Oil and gas properties (full cost method Land, buildings and equipment Field equipment	od) 60,274,994 54,334,921 2,239,419 2,084,616 1,580,254 1,457,894
	64,094,667 57,877,431
Less accumulated depletion, deprecia and amortization	(22,538,430) (20,516,580)
Net property and equipment	41,556,237 37,360,851
Other assets Other assets	386,566 363,084
	\$53,718,193 \$48,828,208
LIABILITIES AND STOCKHO	
Current liabilities:	
Accounts payable Accrued liabilities	\$ 1,833,961 \$ 1,416,315 935,466 881,734
Total current liabilities	2,769,427 2,298,049
Long term liabilities and minority inter Deferred income taxes Reserve for future restoration costs Minority interests	9,908,162 8,877,253 2,265,421 2,127,805 18,325,016 16,616,405
	30,498,599 27,621,463
Stockholders' equity: Common stock, par value \$.01 per sh Authorized 50,000,000 shares Outstanding 24,548,745 and 24,543, respectively Capital in excess of par value	nare:
Deficit Foreign currency translation adjustment	43,361,563 43,357,813 (19,343,475) (19,615,984) ents (3,567,921) (4,833,133)
Total stockholders' equity	20,450,167 18,908,696
	\$53,718,193 \$48,828,208

 |PART I - FINANCIAL INFORMATION

Item 1. Financial Statements

MAGELLAN PETROLEUM CORPORATION

CONSOLIDATED STATEMENT OF OPERATIONS (unaudited)

<table> <caption></caption></table>	
	Three months ended
<s></s>	September 30, <c> <c></c></c>
	1995 1994
Revenues:	
Oil sales	\$ 1,310,237
Gas sales	2,144,888 1,745,150
Interest and other inco	ome 479,651 217,059
	3,934,776 3,449,636
Costs and expenses:	
	1,058,777 917,055
Depletion, depreciat	ee benefits 452,782 317,395
amortization	696,839 871,014
Auditing, accounting	
legal services Shareholder commu	213,087 222,584 nications 27,850 17,472
Other	293,287 277,900
Interest	293,287 277,900 5,774 7,460
	2,748,396 2,630,880
Income before minor	uitri intonorta
and income taxes	1.186.380 818.756
Minority interests	686,804 531,967
Income before income Income tax provision	ne taxes 499,576 286,789 n 227,067 198,708
Net income	\$ 272,509
1 6	
Average number of s	snares 24.547.495 24.389.080
o dissiminaring	24,547,495
Net income per share	e \$.01)

	CONCOLIDATE	D CTATEMENT OF CHANCES IN STOCKHOLDERS! FOLLTY
	D STATEMENT OF CHANGES IN STOCKHOLDERS' EQUITY naudited)	
	Capital in Accumulated	
Nur	mber Common excess of translation	
of sh		
~~>	~~	
June 30, 1995 Net income	24,543,745 \$245,473 \$43,112,376 \$(19,615,984) \$(4,833,133) \$18,908,696 272,509 - 272,509	
Currency translation	1,265,212 1,265,212	
adjustments		
Exercise of stock option		
September 30, 1995	24,548,745 \$245,487 \$43,116,076 \$(19,343,475) \$(3,567,921) \$20,450,167	

MAGELLAN PETROLEUM CORPORATION

CONSOLIDATED STATEMENT OF CASH FLOWS (unaudited)

<table> <caption></caption></table>			
	Three months September 1995	30,	
<\$>	<c></c>	<c></c>	
Operating Activities: Net income Adjustments to reconcile net income to net cash provided by operating activi Depletion, depreciation and amortization Deferred income taxes Minority interests Increase (decrease) in operating assets a Accounts receivable Reimbursable development costs Other assets Inventories Accounts payable and accrued liabilities	on 809,84 686,804 and liabilities: (513,032	696,839 3 30 531,9 2) (34 12,632) (12,153 14,882 497,218	871,014 4,377 67 ,169)
Net cash provided by operating activities	2,	276,250 	2,176,356
Investing Activities: Net additions to property and equipment	: (2	2,532,666)	(1,506,741)
Net cash used in investing activities		2,666)	(1,506,741)
Financing Activities: Exercise of MPC stock options and stock Net cash provided in financing activities		3,750 3,750	1,972 1,972
			3 - ·
and cash equivalents	237,855	66,	023
Net increase (decrease) in cash and cash Cash and cash equivalents at beginning of year	equivalents	(14,811) 8,350	
Cash and cash equivalents at	\$ \$ 067 771		197

PART I - FINANCIAL INFORMATION

MAGELLAN PETROLEUM CORPORATION

\$ 8,967,771

\$ 9,088,187

September 30, 1995

Item 1. Financial Statements - Notes

end of period

</TABLE>

The information for the three month period ended September 30, 1995 and 1994, is unaudited but includes all adjustments which the Company considers

necessary for a fair presentation of the results of operations for those periods. All adjustments are of a normal recurring nature. The consolidated financial statements include the Company's 50.7% owned subsidiary, Magellan Petroleum Australia Limited ("MPAL").

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

Liquidity and Capital Resources

Consolidated

At September 30, 1995, the Company on a consolidated basis had approximately \$8,968,000 of cash and cash equivalents. A summary of the major changes in cash items during the period is as follows:

Cash and cash equivalents at beginning of year Cash provided by operations 2,276,000

Net additions to property and equipment (2,533,000)

Other 242,000

Cash and cash equivalents at end of period \$8,968,000

As to the Company (unconsolidated)

At September 30, 1995, Magellan Petroleum Corporation ("MPC"), on an unconsolidated basis, had cash and cash equivalents of approximately \$1,204,000. MPC's normal annual operating budget is approximately \$750,000 and its current cash position and its future dividends from MPAL should be adequate to meet its current cash requirements. During fiscal 1996, MPC has budgeted approximately \$200,000 for oil and gas exploration. MPC also has available a \$1.5 million bank line of credit. MPC has in the past invested and may in the future invest substantial portions of its available funds to maintain its majority interest in MPAL.

During September 1995, MPAL announced that its Board of Directors had recommended a dividend of A.\$.10 per share. MPC's share of this dividend is approximately \$1,700,000 less Australian withholding taxes of \$255,000. The net proceeds of \$1,445,000 will be added to MPC's working capital. The dividend was approved at MPAL's Annual General Meeting held on November 2, 1995.

PART I - FINANCIAL INFORMATION

MAGELLAN PETROLEUM CORPORATION

September 30, 1995

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)

As to MPAL

At September 30, 1995, MPAL had cash and cash equivalents of approximately \$7,764,000. MPAL has budgeted approximately \$5.5 million for exploration in fiscal 1996 in comparison to the \$2.8 million incurred during fiscal 1995. MPAL expects to fund its exploration and development costs through its cash flow from Australian operations, and if necessary, any additional requirements from its A.\$10 million bank line of credit.

Results of Operations

Three month period ended September 30, 1995 vs. September 30, 1994.

The Company had consolidated net income of \$272,509 for the three month period ended September 30, 1995 compared to net income of \$88,081 for the comparable 1994 period. The components of consolidated net income for the comparable periods were as follows:

September 30, 1994 \$(259,371) MPC unconsolidated pretax loss \$(205,654) MPC income tax expense (2,400)705,127 Share of MPAL pretax income 546,160 Share of MPAL income tax provision (226,964)(196,308)Consolidated net income \$ 272,509 \$ 88,081

Net income per share

\$.01 \$ -

PART I FINANCIAL INFORMATION

MAGELLAN PETROLEUM CORPORATION

September 30, 1995

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)

Oil and Gas Sales

Oil and gas sales (in thousands) by geographic location for the comparable periods were as follows:

Three month period ended September 30,

1	995	1995	1994	1994
S	ales	%	Sales	%
Australia	\$3,455	100	\$3,085	95
United States	-	-	148	5
				•
\$3	3,455	100	\$3,233	100
_				=====

Oil Sales

Oil sales decreased by 12% in the current quarter. Oil sales in Australia decreased because of a 9% decrease in oil prices which was partially offset by a 8% increase in the number of units sold. MPAL's share of oil sales in the United States decreased because the producing properties were sold on March 31, 1995. Oil unit sales in barrels ("bbls") and the average price per barrel sold during the periods indicated were as follows:

A.\$24.08

Three month period ended September 30,

Average Average price price bbls per bbl bbls per bbl Australia-Mereenie 87,750 A.\$22.01 81,544

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)

Gas Sales

Gas sales increased 23%. Gas sales in Australia increased with a 10% increase in the volumes of gas sold and modest price increases. Total gas volumes are expected to continue at least at current levels in the short term. The volumes in billion cubic feet ("bcf"), (before deducting royalties) and the average price of gas per thousand cubic feet ("mcf") sold during the periods indicated were as follows:

	Thr	ee moi	nth perio	d ended	Septemb	per 30,
	1995	Sales		199	94 Sales	
		Averag price per m	ge cf l	pr	Average rice per mo	
Australia: Palm Valley Alice Springs of						A.\$2.73 A.\$1.97
Mereenie: Darwin contact Other		400	A.\$1.85 \$2.62	5 .2	216	A.\$1.23
Total	1.468			328	A.	Φ 2. 00

Interest and other income

Interest and other income increased 121% in 1995. Interest and other income includes \$203,000, MPAL's share of gas pipeline tariffs which commenced in May 1995. Interest income also increased \$47,000.

PART I - FINANCIAL INFORMATION

MAGELLAN PETROLEUM CORPORATION

September 30, 1995

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)

Costs and Expenses

Production costs increased 15%. The increase in Australia relates to an increase in costs at Mereenie because of the present work to increase production. Production costs by geographic area (in thousands) are as follows:

	Three months	ended September 30,
	1995	1994
Australia	\$1,059	\$ 938
United States	-	(21)
	\$1,059	\$ 917

Salaries and employee benefits increased 43% primarily because of increased compensation costs in Australia.

Depreciation, depletion and amortization decreased 20% in 1995. The costs in Australia increased 10% because of the increase in the number of units sold. The U.S. amounts have decreased because the producing properties were sold on March 31, 1995. The following table is a summary of the depreciation, depletion and amortization expense (in thousands) by geographic area:

Shareholder communications increased 59% because of a timing difference in the holding of the Annual Meeting of Stockholders.

PART I - FINANCIAL INFORMATION

MAGELLAN PETROLEUM CORPORATION

September 30, 1995

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)

Income Taxes

Effective July 1, 1995, the Australian income tax rate increased from 33% to 36%. The effect of the change was to increase the consolidated income tax provision for the 1995 quarter by \$19,000.

A reconciliation of the income tax provisions (in thousands) for the periods is as follows:

	Three month	period
	ended Septen	nber 30,
	1995	994
Pretax consolidated incon	ne \$ 50	0 \$ 287
Losses not recognized:		
MPC's U.S. operations	206	259
MPAL's U.S. operations	114	41
Permanent differences	(189)	10
		-
Book taxable income	\$ 631	\$ 597
	=======================================	
Australian tax rate	36%	33%
	=======================================	
MPC income tax provisio	n \$ -	\$ 2
MPAL deferred income ta		227 197
Consolidated	\$ 227	\$ 199
	===== =	·

Exchange Effect

The value of the Australian dollar relative to the U.S. dollar increased to \$.7556 at September 30, 1995 compared to a value of \$.7097 at June 30, 1995. This resulted in a \$1,265,000 credit to the foreign currency translation adjustments account for the three month period ended September 30, 1995. The 6% increase in the value of the Australian dollar increased the reported asset and liability amounts in the balance at September 30, 1995 from the June 30, 1995

amounts. The average exchange rate used to translate MPAL's operations in Australia was \$.7411 for the quarter ended September 30, 1995, which is a .3% increase compared to the \$.7391 rate for the quarter ended September 30, 1994.

PART II - FINANCIAL INFORMATION MAGELLAN PETROLEUM CORPORATION

September 30, 1995

Item 5.	Other Information.

None.

Item 6. Exhibits and Reports on Form 8-K

None.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized:

MAGELLAN PETROLEUM CORPORATION Registrant

Date: November 8, 1995 By /s/ James R. Joyce
James R. Joyce, President and
Chief Financial and Accounting Officer

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