## SECURITIES AND EXCHANGE COMMISSION WASHINGTON, D.C. 20549

(Mark one)

[X] QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 1996

# [ ] TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from \_\_\_\_\_\_ to \_\_\_\_\_

Commission file number 1-5507

MAGELLAN PETROLEUM CORPORATION

(Exact name of registrant as specified in its charter)

.....

DELAWARE 06-0842255

(State or other jurisdiction of (I.R.S. Employer incorporation or organization) Identification No.)

149 Durham Road, Madison, Connecticut 06443

(Address of principal executive offices) (Zip Code)

203-245-8380

(Registrant's telephone number, including area code)

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15 (d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. |X| Yes | No

The number of shares outstanding of the issuer's single class of common stock as of May 1, 1996 was 24,691,245.

PART I - FINANCIAL INFORMATION

Item 1. Financial Statements

MAGELLAN PETROLEUM CORPORATION

CONSOLIDATED BALANCE SHEET (unaudited)

<TABLE> <CAPTION>

March 31, June 30, 1996 1995

<\$>	<c></c>	<c></c>	
Current assets: Cash and cash equivalents Accounts receivable Reimbursable development costs Inventories	\$11,50 1,440,52 324,853	20 147,470	\$ 8,982,582 1,772,342 141,015 208,334
Total current assets	13,422,50	6	11,104,273
Property and equipment: Oil and gas properties (full cost method) Land, buildings and equipment Field equipment	2,3	60,439 2	1 54,334,921 2,084,616 1,457,894
Less accumulated depletion, depreciation and amortization	68,249,662	57,8	(20,516,580)
Net property and equipment	43,32	23,224	37,360,851
Other assets: Other assets	400,226		363,084
	\$57,145,956	\$48,	
LIABILITIES AND STOCKHOLE	DERS' EQUITY		
Current liabilities: Accounts payable Accrued liabilities	993,099	95	\$ 1,416,315 881,734
Total current liabilities	2,422,494	4	2,298,049
Long term liabilities and minority interests: Deferred income taxes Reserve for future restoration costs Minority interests	32,769,748		
Stockholders' equity: Common stock, par value \$.01 per share: Authorized 50,000,000 shares Outstanding 24,691,245 and 24,543,745 share respectively Capital in excess of par value	246,912 43,244	4,901	245,437 43,112,376
Deficit Foreign currency translation adjustments	43,491,813 (18,623,409) (1	(1 2,914,69	57,813 9,615,984) 00) (4,833,133)
Total stockholders' equity		,714	18,908,696
	\$57,145,956	\$48, =	828,208 ========

  |  |  |</TABLE>

## PART I - FINANCIAL INFORMATION

Item 1. Financial Statements

## MAGELLAN PETROLEUM CORPORATION

CONSOLIDATED STATEMENT OF OPERATIONS (unaudited)

## <TABLE> <CAPTION>

$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$		Three mon March 3	ths ended 31,	N Ma	Vine months end arch 31,	led
Revenues: Oil sales Gas sales Interest and other income $S1,620,607$ $S1,527,299$ $S4,469,217$ $S4,381,803$ $2,475,558$ $2,046,455$ $7,148,921$ $S4,381,803$ $11$ ,056,909 $3,940,998$ $11,355,3822$ $11,052,025$ Costs and expenses: Production costs $13,361,096$ $953,538$ $3,423,556$ $2,719,812$ Salaries and employee benefits $410,402$ $457,675$ $1.327,934$ $1,143,530$ Depletion, depreciation and amortization $761,164$ $1003,577$ $2,257,059$ $2,776,080$ Auditing, accounting and legal services $158,506$ $132,379$ $596,481$ $555,607$ Shareholder communications $32,2429$ $25,469$ $162,141$ $140,359$ Other $14,005$ $175,584$ $632,493$ $633,772$ Interest $7,558$ $7,330$ $22,856$ $22,440$ $2,745,160$ $2,755,822$ $8,422,520$ $7,991,640$ Income before minority interests $1,062,109$ $532,2777$ $2,712,179$ $1,851,058$ Income taxes $9,02,6472$ $$2,92,649$ $$92,2757$ $$2,439$		1996	1995	1996	1995	
$ \begin{array}{c} \text{Oil sales} \\ \text{Gas sales} \\ \text{Gas sales} \\ \text{Interest and other income} \end{array} \\ \begin{array}{c} \text{S1}_{6,202,607} & \text{S1}_{5,27,299} & \text{S4}_{4,692,117} & \text{S4}_{381,803} \\ \text{2475}_{5,558} & \text{2.046}_{4,55} & \text{7.148}_{921} & \text{S4}_{381,803} \\ \text{367,244} & \text{1.735}_{5,684} & \text{S30,434} \\ \hline & & & & & & & & & & & & & & & & & &$	<\$>	<c></c>	<c></c>	<c></c>	<c></c>	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Oil sales Gas sales	\$1,620,607 2,475,558 673	\$ 1,527 2,046 ,744	7,299 \$ 4 ,455 7, 367,244	1,469,217 148,921 1,735,684	\$ 4,381,803 5,839,788 830,434
Costs and expenses: Production costs Salaries and employee benefits 410,402 $453,538$ $3,423,556$ $2,719,8121,143,530Depletion, depreciation andamortizationAuditing, accounting andlegal services158,506$ $132,379$ $596,481$ $555,607Shareholder communications32,429$ $25,469$ $162,141$ $140,3590ther$ $14,005$ $175,854$ $632,493$ $633,772Interest 7,558 7,330 22,856 22,4802,745,160$ $2,755,822$ $8,422,520$ $7,991,640Income before minority interestsand income taxes2,024,749$ $1,185,176$ $4,931,302$ $3,060,385Minority interestsand income taxes962,640$ $532,399$ $2,219,123$ $1,209,327Income tax provision367,968$ $239,750$ $1,226,548$ $951,256Net income $594,672 $292,649 $992,575 $258,071Average number of sharesoutstanding 24,599,370 24,408,745 24,572,495 24,398,604Net income per share$.02$ $$.01$ $$.04$ $$.01CONSOLIDATED STATEMENT OF CHANGES IN STOCKHOLDERS' EQUITY(unaudited)$ CONSOLIDATED STATEMENT OF CHANGES IN STOCKHOLDERS' EQUITY (unaudited) <table> CONSOLIDATED STATEMENT OF CHANGES IN STOCKHOLDERS' EQUITY (unaudited) <table> CONSOLIDATED <math>\$24,543,745</math> <math>\$245,437</math> <math>\$43,112,376</math> <math>\$(19,615,984)</math> <math>\$(4,833,133)</math> <math>\$18,908,696 Net income <math>  92,575</math> <math> 922,575</math> <math> 922,575</math> <math> 922,575</math> <math> 922,575</math> <math> 134,000</math> <math>321,953,714</math></math></table></table></table></table></table></table></table>		4,769,909	3,940,998	13,353	3,822 11	,052,025
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Production costs Salaries and employee benefit					
legal services       158,506       132,379       596,6481       555,607         Shareholder communications $32,429$ $25,469$ $162,141$ $140,359$ Other       14,005       175,854 $632,493$ $633,772$ Interest $7,558$ $7,330$ $22,856$ $22,480$ $2,745,160$ $2,755,822$ $8,422,520$ $7,991,640$ Income before minority interests       and income taxes $2,024,749$ $1,185,176$ $4,931,302$ $3,060,385$ Minority interests $1,062,109$ $652,777$ $2,712,179$ $1,851,058$ Income before income taxes $962,640$ $532,399$ $2,219,123$ $1,209,327$ Income tax provision $367,968$ $239,750$ $1,226,548$ $951,256$ Net income $$594,672$ $$292,649$ $$92,575$ $$258,071$ Average number of shares $002$ $$0.01$ $$04$ $$0.01$ $ 24,599,370 24,408,745 24,572,495 24,398,604  1000000000000000000000000000000000000$	amortization Auditing accounting and					
$\frac{2,745,160}{2,755,822} = \frac{8,422,520}{7,991,640}$ Income before minority interests and income taxes 2,024,749 1,185,176 4,931,302 3,060,385 Minority interests 1,062,109 652,777 2,712,179 1,851,058 Income before income taxes 962,640 532,399 2,219,123 1,209,327 Income tax provision 367,968 239,750 1,226,548 951,256 Net income \$ 594,672 \$ 292,649 \$ 992,575 \$ 258,071 Average number of shares 044,697,72 \$ 292,649 \$ 992,575 \$ 258,071 Average number of shares 044,698,745 24,572,495 24,398,604 Net income per share \$ 0.0 \$ .01 \$ .04 \$ .01 						

  
CONSOLIDATED STATEMENT OF CHANGES IN STOCKHOLDERS' EQUITY (unaudited)  
CAPTION>
Capital in Accumulated frames of shares 06, shares 06, shares 10, stock 10, par value 10, p legal services Shareholder communications Other Interest | 158,506 14,005 7,558 | 132, 32,429 175,85 7,330 | 379 5 25,469 4 632 22,85 | 96,481 162,141 ,493 6 56 22,- | 555,607 140,359 33,772 480 || Income before minority interests and income taxes Minority interests   $2,024,749$  1,062,109  $1,185,176 652,777$   $4,931,302 2,712,179$   $3,060,385 1,851,058$     Income before income taxes Income tax provision   $962,640$   $532,399$   $2,219,123$   $1,220,327$     Net income  \$ 594,672  \$ 292,649  \$ 992,575  \$ 258,071    Average number of shares outstanding   $24,599,370$   $24,408,745$   $24,572,495$   $24,398,604$     Net income per share  \$.02  \$ .01  \$.04  \$ .01       $5.04$   \$ .01      S.02  \$ .01  \$ .04  \$ .01       S .04  \$ .01        Average number of shares   $6.02$   \$ .01         S .04  \$ .01         S .04  \$ .01 |  | 2,745,160 | 2,755,822 | 8,422, | ,520 7,9 | 991,640 |
$$\begin{array}{c} \text{Income before income taxes} & 902,640 & 532,399 & 2,219,123 & 1,209,327 \\ \text{Income tax provision} & 367,968 & 239,750 & 1,226,548 & 951,256 \\ \hline \\ \text{Net income} & & $594,672 & $292,649 & $992,575 & $258,071 \\ \hline \\ \text{Average number of shares} & 24,599,370 & 24,408,745 & 24,572,495 & 24,398,604 \\ \hline \\ \text{Average number of shares} & & $24,599,370 & 24,408,745 & 24,572,495 & 24,398,604 \\ \hline \\ \text{Average number of shares} & & & & & & & & & & & & & & & & & & &$$	and income taxes Minority interests	ests 2,024,7 1,062,10	49 1, )9 6:	185,176 52,777	4,931,302 2,712,179	3,060,385 1,851,058
Net income  § 594,672  § 292,649  § 992,575  § 258,071    Average number of shares outstanding  24,599,370  24,408,745  24,572,495  24,398,604    Net income per share   $\$.02$   $\$.01$   $\$.04$   $\$.01$   $\blacksquare$   $\blacksquare$ <	Income before income taxes Income tax provision	367,	62,640 968	532,399 239,750	2,219,123 1,226,548	951,256
Average number of shares outstanding $24,599,370$  $24,408,745$  $24,572,495$  $24,398,604$ Net income per share $\$.02$  $\$.01$  $\$.04$  $\$.01$  $\blacksquare$  Net income	\$ 594,672	2 \$ 29	2,649 \$	992,575	\$ 258,071 ==	
Average number of shares	24.599.37	) 24.4	08.745	24.572.495	24.398.604	
CONSOLIDATED STATEMENT OF CHANGES IN STOCKHOLDERS' EQUITY (unaudited)						
(unaudited)						
Capital in Accumulated    Number of shares of shares stock par value Deficit adjustments Total    ~~June 30, 1995  24,543,745  \$245,437  \$43,112,376  \$(19,615,984)  \$(4,833,133)  \$18,908,696    Net income  -  -  992,575  -  992,575  992,575    Currency translation adjustments  -  -  -  1,918,443  1,918,443    Exercise of stock options  147,500  1,475  135,525  -  -  134,000    March 31, 1996  24,691,245  \$246,912  \$43,244,901  \$(18,623,409)  \$(2,914,690)  \$21,953,714~~			CHANGES IN	I STOCKHOL	LDERS' EQUIT	Y
~~<~~		er Commo	n excess	of	translation	**T** . 1
Net income  -  -  -  992,575  -  992,575    Currency translation  adjustments  -  -  1,918,443  1,918,443    Exercise of stock options  147,500  1,475  135,525  -  -  134,000    March 31, 1996  24,691,245  \$ 246,912  \$43,244,901  \$(18,623,409)  \$(2,914,690)  \$21,953,714					5	
March 31, 1996 24,691,245 \$246,912 \$43,244,901 \$(18,623,409) \$(2,914,690) \$21,953,714	Net income Currency translation adjustments		-	992,575	- 992 18,443 1,91	2,575 8,443
		4,691,245 \$	246,912 \$4	43,244,901	\$(18,623,409)	\$(2,914,690) \$21,953,714
\_\_\_\_\_

</TABLE>

## MAGELLAN PETROLEUM CORPORATION

# CONSOLIDATED STATEMENT OF CASH FLOWS (unaudited)

<TABLE> <CAPTION>

	Ni	ne month			
	1996	March 31	, 1995		
<s></s>	<0		<0>		
Operating Activities:	<c></c>		$\langle C \rangle$		
Net income	\$	992,575	\$	258,071	
Adjustments to reconcile net income	φ	992,373	φ	238,071	
to net cash provided by operating activities:					
Depletion, depreciation and amortization			2 257 059	2	776.080
Deferred income taxes		1 967	2,237,037	720.6	54
Minority interests		2 712 179	)	720,6 1,851,058	
Increase (decrease) in operating assets and lia	hilities	2,712,172		1,001,000	
Accounts receivable	01111005.	145.64	55	(720.15)	7)
Reimbursable development costs		(	125.626)	(720,15 <sup>7</sup> (5	28.357)
Other assets	(	151.952)	(194.079)	(1.050)	
Inventories	Ì	87.867)	1	0.232	
Accounts payable and accrued liabilities		()	(184,078)	- , -	448,224
					,
Net cash provided by operating activities		7	7,625,190	4	,814,755
Investing Activities:					
Net additions to property and equipment		(	3,815,625	5) (	4,170,447)
-			15 (25)	- (4 1	70 447)
Net cash used in investing activities			15,625)	(4,1	/0,44/)
-				-	
Financing Activities:					
Dividends to MPAL minority shareholders			(1.619.1	04)	(1,673,345)
Exercise of MPC stock options and stock issue	ed		(1,01),1	01)	(1,075,515)
for directors' fees		134.000		28.123	
-				-	
Net cash used in financing activities		(1,4	85,104)	(1,6	45,222)
				-	
Effect of exchange rate changes on cash					
and cash equivalents		202,62	20	142,437	1
				-	
Net decrease in cash and cash equivalents			2,527,081		(858,477)
Cash and cash equivalents at		0.000 50	•	0.050.555	
beginning of year		8,982,58	2	8,350,577	,
Cash and each equivalents at					
Cash and cash equivalents at end of period	¢ 1	1 500 663	e d	5 7,492,100	)
		1,309,663 =====		5 7,492,100 	

  |  |  |  |  |</TABLE>

## PART I - FINANCIAL INFORMATION

## MAGELLAN PETROLEUM CORPORATION

March 31, 1996

Item 1. Financial Statements - Notes

The information for the three and nine month periods ended March 31, 1996 and 1995, is unaudited but includes all adjustments which the Company

considers necessary for a fair presentation of the results of operations for those periods. All adjustments are of a normal recurring nature. The consolidated financial statements include the Company's 50.7% owned subsidiary, Magellan Petroleum Australia Limited ("MPAL").

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

Liquidity and Capital Resources

## Consolidated

At March 31, 1996, the Company on a consolidated basis had approximately \$11,510,000 of cash and cash equivalents. A summary of the major changes in cash items during the period is as follows:

Cash and cash equivalents at beginning of year \$8,983,000 Cash provided by operations 7,625,000 Net additions to property and equipment (3,817,000) Cash dividends paid to MPAL minority shareholders (1,619,000) Other 338,000 Cash and cash equivalents at end of period \$11,510,000

As to the Company (unconsolidated)

At March 31, 1996, Magellan Petroleum Corporation ("MPC"), on an unconsolidated basis, had cash and cash equivalents of approximately \$2,164,000. MPC's normal annual operating budget is approximately \$750,000 and its current cash position and its future dividends from MPAL should be adequate to meet its current cash requirements. During fiscal 1996, MPC has budgeted approximately \$400,000 for oil and gas exploration. MPC also has available a \$1.5 million bank line of credit. MPC has in the past invested and may in the future invest substantial portions of its available funds to maintain its majority interest in MPAL.

## PART I - FINANCIAL INFORMATION

### MAGELLAN PETROLEUM CORPORATION

March 31, 1996

## Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)

#### As to MPAL

At March 31, 1996, MPAL had cash and cash equivalents of approximately \$9,346,000. MPAL has budgeted approximately \$5.5 million for exploration in fiscal 1996 in comparison to the \$2.8 million incurred during fiscal 1995. MPAL expects to fund its exploration and development costs through its cash flow from Australian operations, and if necessary, any additional requirements from its A.\$10 million bank line of credit.

#### Results of Operations

Three month period ended March 31, 1996 vs. March 31, 1995.

The Company had consolidated net income of \$594,672 for the three month period ended March 31, 1996 compared to net income of \$292,649 for the comparable 1995 period. The components of consolidated net income for the comparable periods were as follows:

Three month period ended March 31, 1996 1995

MPC unconsolidated pretax loss \$(130,205) \$(137,794)

MPC income tax expense	(2)		(311)	
Share of MPAL pretax income		1,090,445	5	670,193
Share of MPAL income tax provision		(365,566)		(239,439)
Consolidated net income	\$	594,672	\$	292,649
		:		
Net income per share	¢	02	\$.01	
Net meome per share	۵. 	02	\$.01	

## PART I FINANCIAL INFORMATION

## MAGELLAN PETROLEUM CORPORATION

## March 31, 1996

# Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)

## Oil and Gas Sales

Oil and gas sales (in thousands) by geographic location for the comparable periods were as follows: <TABLE>

<CAPTION>

\CAI	110IV	

	Three month period ended March 31,			
	1996		1995	
	Sales	%	Sales	%
<\$>	<c></c>	<c></c>	<c></c>	<c></c>
Australia	\$4,096	100	\$3,418	96
United States	-	-	156	4
	\$4,096	100	\$3,574	100

</TABLE>

### Oil Sales

Oil sales increased by 6% in the current quarter. Oil sales in Australia increased 17% in the 1996 period to \$1,621,000 from \$1,387,000 in the prior period because of a 6% increase in oil prices and a 12% increase in the number of units sold. MPAL's share of oil sales in the United States (\$140,000 in 1995) were eliminated because the producing properties were sold on March 31, 1995. Oil unit sales in barrels ("bbls") and the average price per barrel sold during the periods indicated were as follows: <TABLE>

<CAPTION>

## Three month period ended March 31,

	19	96 Sales		1995 Sa	ales	
		Average			Average	
		price		1	price	
	bbls	per bbl	b	bls	per bbl	
<s></s>	<c></c>	<c></c>		<c></c>	<c></c>	
Australia-Mereenie 						

  | 94,223 | A.\$25.39 | 83 | 3,896 | A.\$24.05 |

#### MAGELLAN PETROLEUM CORPORATION

#### March 31, 1996

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)

### Gas Sales

Gas sales increased 21%. Gas sales in Australia increased to \$2,476,000 in the 1996 period from \$2,046,000 in 1995 with a 5% increase in the volumes of gas sold and price increases as shown below. Total gas volumes are expected to continue at least at current levels in the short term. The volumes in billion cubic feet ("bcf"), (before deducting royalties) and the average price of gas per thousand cubic feet ("mcf") sold during the periods indicated were as follows:

<CAPTION>

## Three month period ended March 31,

	199	96 Sales	19	995 Sales
		Average		Average
		price		price
	bcf	per mcf	bcf	per mcf
<s></s>	<c></c>	<c></c>	<c></c>	- <c></c>
		(A.\$)		(A.\$)
Australia:				
Palm Valley				
Alice Springs con	tract .3	11 2.91	.26	8 2.77
Darwin contract	.534	2.02	.664	1.98
Mereenie:				
Darwin contact	.484	1.98	.495	1.72
Other	.230	2.66	.056	2.74
Total	1.559		1.483	

</TABLE>

#### Interest and other income

Interest and other income increased 83%. Interest and other income increased in 1996 to \$674,000 from \$367,000 in 1995 and includes MPAL's share of gas pipeline tariffs (\$280,000) which commenced in May 1995. This category of income also includes a gain of \$200,000 on the sale of investments.

#### PART I - FINANCIAL INFORMATION

## MAGELLAN PETROLEUM CORPORATION

## March 31, 1996

## Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)

## Costs and Expenses

Production costs increased 43%. The increase in Australia relates to an increase in costs at Mereenie because of the present work to increase production and the costs of the Palm Valley reserve study. In addition, certain salary costs were reclassified into production costs in the March 1996 quarter. The U.S. costs have been eliminated because the U.S. producing properties were sold on March 31, 1995. Production costs by geographic area (in thousands) are as follows: <TABLE> <CAPTION>

<sup>&</sup>lt;TABLE>

	Three month pe	riod ended March 31,
	1996	1995
<s></s>	<c></c>	<c></c>
Australia	\$1,361	\$ 895
United States	-	59
	\$1,361	\$ 954

## </TABLE>

Salaries and employee benefits decreased 10% from \$458,000 to \$410,000 during the current quarter primarily because of a reclassification of certain salary costs into production costs.

Depreciation, depletion and amortization decreased 24%. The U.S. costs have been eliminated because the producing properties were sold on March 31, 1995. The following table is a summary of the depreciation, depletion and amortization expense (in thousands) by geographic area: <TABLE>

<CAPTION>

		Three month period ended March 31,				
		1996	1995	% Change		
<s></s>		<c></c>	<c></c>	<c></c>		
A	Australia	\$ 761	\$ 768	(1%)		
τ	Jnited States	-	236			
		\$ 761	\$1,004			

## </TABLE>

Auditing, accounting and legal services increased 20% in 1996 from \$132,000 to \$159,000 in the current period because of the costs incurred in investigating the Belize project.

Shareholder communications increased 27% in 1996 to \$32,000 from \$25,000 in 1995 because of general price increases in mailing and printing costs.

#### PART I - FINANCIAL INFORMATION

## MAGELLAN PETROLEUM CORPORATION

#### March 31, 1996

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)

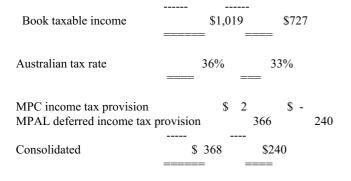
Other expenses decreased 92% from \$176,000 in 1995 to \$14,000 in 1996 primarily because the Company was able to charge a greater portion of its overhead costs to its working interests partners. In addition, there was a decrease in consulting and rent costs.

### Income Taxes

Effective July 1, 1995, the Australian income tax rate increased from 33% to 36%. The effect of the change was to increase the consolidated income tax provision for the 1995 quarter by \$30,000.

A reconciliation of the income tax provisions (in thousands) for the periods is as follows:

	Three month period		
		1 March 31,	
	1996	1995	
Pretax consolidated income		\$963	\$532
Losses not recognized:			
MPC's U.S. operations		130	138
MPAL's U.S. operations		71	91
Permanent differences		(145)	(34)



## Exchange Effect

The value of the Australian dollar relative to the U.S. dollar increased to \$.7823 at March 31, 1996 compared to a value of \$.7435 at December 31, 1995. This resulted in a \$990,000 credit to the foreign currency translation adjustments account for the three month period ended March 31, 1996. The average exchange rate used to translate MPAL's operations in Australia was \$.7562 for the quarter ended March 31, 1996, which is a 1% increase compared to the \$.7483 rate for the quarter ended December 31, 1995.

## PART I - FINANCIAL INFORMATION

## MAGELLAN PETROLEUM CORPORATION

#### March 31, 1996

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)

Nine month period ended March 31, 1996 vs. March 31, 1995.

The Company had consolidated net income of \$992,575 for the nine month period ended March 31, 1996 compared to a net income of \$258,071 for the comparable 1995 period. The components of consolidated net income for the comparable periods were as follows:

Nine	month period ended	
I	March 31,	
1996	1995	
MPC unconsolidated pretax loss	\$ (567,815)	\$ (691,115)
MPC income tax expense	(249,488)	(260,409)
Share of MPAL pretax income	2,784,538	1,900,442
Share of MPAL income tax provi	ision (974,660)	(690,847)
Consolidated net income	\$ 992,575	\$ 258,071
Net income per share	\$.04	\$.01

## Oil and Gas Sales

Oil and gas sales (in thousands) by geographic location for the comparable periods were as follows: <TABLE>

<CAPTION>

	Nine month period ended March 31,			
	1996		1995	
	Sales	%	Sales	%
<s></s>	<c></c>	<c></c>	<c></c>	<c></c>
Australia	\$11,618	100	\$ 9,744	95
United States	-	-	478	5
	\$11,618	100	\$10,202	100

## Oil Sales

Oil sales decreased by 2%. Oil sales in Australia increased 11% from \$4,019,000 to \$4,469,000 in the 1996 period because of a 11% increase in the number of units sold and a 1% increase in oil prices. There were no oil sales in the United States (\$363,000 in 1995) because the producing properties were sold on March 31, 1995. Oil unit sales in barrels ("bbls") and the average price per barrel sold during the periods indicated were as follows: <TABLE>

<CAPTION>

Nine month period ended March 31,

\_\_\_\_\_

	1996	1996 Sales Average		1995 Sales Average		
<s></s>	bbls <c></c>	price per bbl <c></c>	bbls <c></c>	price per bbl <c></c>		
Australia: 						

 280,155 | A.\$23.64 | 241, | 139 A.\$23.41 |

## PART I - FINANCIAL INFORMATION

#### MAGELLAN PETROLEUM CORPORATION

#### March 31, 1996

## Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd) Gas Sales

Gas sales increased 22%. Gas sales in Australia increased to \$7,149,000 in the current quarter from \$5,840,000 in the prior period with a 8% increase in the volumes of gas sold and price increases as shown below. Total gas volumes are expected to continue at least at current levels in the short term. The volumes in billion cubic feet ("bcf"), (before deducting royalties), the average price of gas per thousand cubic feet ("mcf") sold and the average daily production during the periods indicated were as follows: <TABLE>

<CAPTION>

	Nine month period 1996 Sales Average price		l ended March 31, 1995 Sales Average price		-	
	bcf	per mcf		bcf	per m	cf
<\$>	<c></c>	· <c></c>	>	<c></c>	. <	<c></c>
Australia:		(A.\$)	)		(A.\$)	)
Palm Valley:						
Alice Springs contract		.846	2.88		767	2.75
Darwin contract	1.	803	2.01	2.2	54	1.97
Mereenie:						
Darwin contract	1.	383	1.93	1.1	35	1.57
Other	.639	2.6	5	.172	2.	67
Total	4.671			4.328		

#### </TABLE>

Interest and other income increased 109% in 1996. Interest and other income increased to \$1,736,000 in 1996 from \$830,000 in 1995 and includes MPAL's share of gas pipeline tariffs (\$786,000) which commenced in May 1995. This category of income also includes a \$290,000 gain on the sale of investments.

## PART I - FINANCIAL INFORMATION

## MAGELLAN PETROLEUM CORPORATION

#### March 31, 1996

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)

#### Costs and Expenses

Production costs increased 26%. The 33% increase in Australia relates to an increase in costs at Mereenie because of the present work to increase production and the cost of the Palm Valley reserve study. Production costs by geographic area (in thousands) are as follows:

	Nine month 1996	period ended March 31 1995
Australia United States	\$3,424	\$2,582 138
\$3,424		\$2,720

Salaries and employee benefits increased 16% from \$1,144,000 in 1995 to \$1,328,000 in 1996 primarily because of increased compensation costs in Australia.

Depreciation, depletion and amortization decreased 18% in 1996. The costs in Australia increased 5% because of the increase in the number of units sold. The U.S. costs have been eliminated because the producing properties were sold on March 31, 1995. The following table is a summary of the depreciation, depletion and amortization expense (in thousands) by geographic area:

	Nine month period ended March 31,			
	1996	1995	% Change	
Australia United States	\$2,257	\$2,155 621	5%	
:	\$2,257	\$2,776		
:				

Shareholder communications increased 16% from \$140,000 to \$162,000 in 1996 because of increased mailing and printing costs.

### PART I - FINANCIAL INFORMATION

## MAGELLAN PETROLEUM CORPORATION

#### March 31, 1996

## Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations (Cont'd)

Income Taxes

Effective July 1, 1995, the Australian income tax rate increased from 33% to 36%. The effect of the change was to increase the consolidated income tax provision for the 1996 quarter by \$81,000.

A reconciliation of the income tax provisions (in thousands) for the periods is as follows:

	ended March 31,			
	1996	1995		
Pretax consolidated incon Losses not recognized:	ne \$	2,219	\$1,209	
MPC's U.S. operations	5	68	691	
MPAL's North America	n operations	323	193	
Permanent differences	(3	96)	1	
Book taxable income	 \$2,	 714 ====	\$2,094 ===	
Australian tax rate	===== 36%		33%	
MPC income tax provisio MPAL deferred income ta		§ 250 977	\$ 260 691	
Consolidated	\$1,227	§	S 951	

## Exchange Effect

The value of the Australian dollar relative to the U.S. dollar increased to \$.7823 at December 31, 1995 compared to a value of \$.7097 at June 30, 1995. This resulted in a \$1,918,000 credit to the foreign currency translation adjustments account for the nine month period ended March 31, 1996. The 10% increase in the value of the Australian dollar increased the reported asset and liability amounts in the balance at March 31, 1996 from the June 30, 1995 amounts. The average exchange rate used to translate MPAL's operations in Australia was \$.7484 for the nine month period ended March 31, 1996, compared to the \$.7477 rate for the March 31, 1996 period.

### PART II - FINANCIAL INFORMATION

## MAGELLAN PETROLEUM CORPORATION

March 31, 1996

Item 5. Other Information.

On March 18, 1996, the Palm Valley Joint Venture announced that proved developed reserves at the Palm Valley gas field, in central Australia's Amadeus Basin, are now estimated at 218 billion cubic feet as adjusted for production to date. The field's total recoverable (i.e., proved plus probable plus possible reserves) aggregates 696 billion cubic feet as adjusted for production. The estimates are the result of a comprehensive evaluation of the field's production history and other data by Schlumberger GeoQuest Reservoir Technologies, an internationally recognized consulting firm, and will be used as a basis for future development of the field.

Item 6. Exhibits and Reports on Form 8-K

None.

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized:

## MAGELLAN PETROLEUM CORPORATION Registrant

Date: May 8, 1996

By /s/ James R. Joyce

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James R. Joyce, President and Chief Financial and Accounting Officer

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