UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): March 27, 2017

Tellurian Inc.
(Exact name of registrant as specified in its charter)

Delaware 001-5507 06-0842255
(State or other jurisdiction (Commission (I.R.S. Employer
of incorporation) File Number) Identification No.)

1201 Louisiana Street, Suite 3100, Houston, TX 77002
(Address of principal executive offices) 77002
(Zip Code)

Registrant’s telephone number, including area code: (832) 962-4000
(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
Item 7.01  Regulation FD Disclosure.

On March 27, 2017, Tellurian Inc. (the “Corporation”) will deliver an investor presentation at the Scotia Howard Weil Energy Conference in New Orleans, Louisiana. The Corporation will post the investor presentation to its website, www.tellurianinc.com. A copy of the investor presentation is attached as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated herein by reference.

The information in this Current Report on Form 8-K, including the information set forth in Exhibit 99.1, is being furnished and shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the “Exchange Act”), nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01  Financial Statements and Exhibits.

   (d)  Exhibits.

   See Exhibit Index.
Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

TELLURIAN INC.

By: /s/ Antoine J. Lafargue
Antoine J. Lafargue
Chief Financial Officer

Date: March 26, 2017
<table>
<thead>
<tr>
<th>Exhibit No.</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>99.1</td>
<td>Tellurian Inc. Investor Presentation dated March 27, 2017</td>
</tr>
</tbody>
</table>
Investor presentation
Scotia Howard Weil Conference – March 27, 2017

Meg Gentle, President & CEO
Notice

The information in this presentation includes "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements other than statements of historical fact are forward-looking statements. The words "anticipate," "assume," "believe," "budget," "estimate," "expect," "forecast," "intend," "may," "plan," "potential," "project," "should," "will," "would," and similar expressions are intended to identify forward-looking statements. The forward-looking statements in this presentation relate to, among other things, our business and prospects, future costs, financial results, liquidity and financing, regulatory and permitting developments and future demand and supply affecting LNG and general energy markets.

Our forward-looking statements are based on assumptions and analyses made by us in light of our experience and our perception of historical trends, current conditions, expected future developments, and other factors that we believe are appropriate under the circumstances. These statements are subject to numerous known and unknown risks and uncertainties, which may cause actual results to be materially different from any future results or performance expressed or implied by the forward-looking statements. These risks and uncertainties include those described in the "Risk Factors" section of Exhibit 99.1 to our Current Report on Form 8-K/A filed with the Securities and Exchange Commission (the "SEC") on March 15, 2017 and other filings with the SEC, which are incorporated by reference in this presentation. Many of the forward-looking statements in this presentation relate to events or developments anticipated to occur numerous years in the future, which increases the likelihood that actual results will differ materially from those indicated in such forward-looking statements.

The forward-looking statements made in or in connection with this presentation speak only as of the date hereof. Although we may from time to time voluntarily update our prior forward-looking statements, we disclaim any commitment to do so except as required by securities laws.

This presentation contains information about projected EBITDA of Tellurian. EBITDA is not a financial measure determined in accordance with U.S. generally accepted accounting principles ("GAAP"), should not be viewed as a substitute for any financial measure determined in accordance with GAAP and is not necessarily comparable to similarly titled measures reported by other companies. It would not be possible without unreasonable efforts to reconcile the projected GAAP information presented herein to net income, the most directly comparable GAAP financial measure. Similarly, projected future cash flows as set forth herein may differ from cash flows determined in accordance with GAAP.
Introducing Tellurian Inc. (NASDAQ: TELL)

- **Inception:** In February 2016, Charif Souki & Martin Houston co-founded Tellurian Investments Inc.
- **Strategy:** Low-cost LNG provider capable of optimizing an integrated value chain
- **Project:** Driftwood LNG (DWLNG), a ~26 mtpa LNG export facility near Lake Charles, LA
- **Engineering and Construction:** Bechtel, Chart & GE developing a simplified, cheaper LNG solution
- **Development Funding:** $60 million contributed by management, family & friends; $25 million invested by GE; $207 million invested by Total
- **Merger:** Tellurian Investments and Magellan Petroleum (Ticker: MPET) closed a reverse subsidiary merger on February 10, 2017. The transaction is structured as a tax free equity exchange, where Tellurian shareholders are majority owners of the combined entity. Company renamed Tellurian Inc and ticker became NASDAQ: TELL. As of Monday, March 13, 2017, there were 199,706,159 shares outstanding.
Global gas demand – expecting steady growth

Incremental gas demand 2015-2030: 105 Bcf/d (785 mtpa)
Average annual gas demand growth: 7 Bcf/d (50 mtpa)

<table>
<thead>
<tr>
<th>Region</th>
<th>Average Annual Growth Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>North America</td>
<td>1.2%</td>
</tr>
<tr>
<td>S &amp; C America</td>
<td>0.8%</td>
</tr>
<tr>
<td>Europe</td>
<td>0.9%</td>
</tr>
<tr>
<td>CIS</td>
<td>0.04%</td>
</tr>
<tr>
<td>Middle East</td>
<td>2.2%</td>
</tr>
<tr>
<td>Africa</td>
<td>3.0%</td>
</tr>
<tr>
<td>Asia Pacific</td>
<td>2.9%</td>
</tr>
<tr>
<td>Total</td>
<td>1.6%</td>
</tr>
</tbody>
</table>

Source: BP Energy Outlook (2017), Wood Mackenzie (Q4 2016)
90 mtpa additional liquefaction construction required to meet the call on LNG by 2025 (1)

- 28% of global gas demand growth expected to be supplied from new LNG sources
- 90 mtpa of liquefaction construction will require more than $65 BN of capital

Source: BP Energy Outlook (2017), Wood Mackenzie (Q4 2016)

(1) Note: 15 mtpa of incremental demand per year, over next 5 years, where consumption is 85% of plant capacity
12% Growth in Asia / Middle East LNG demand in 2016

Source: IHS Markit Waterborne
Commodity prices improving from early 2016 lows

Source(s): ICE, Platts via Globalview, Tellurian estimates
Next generation liquefaction – Cost matters

Average est. DES to Asia breakeven costs for projects awaiting FID

Assumes $50 / Bbl oil price environment

$12.00
$10.00
$8.00
$6.00
$4.00
$2.00
$0.00

$8.41
$8.37
$8.01
$7.95
$7.74

Floating
West Canada
New Australia
East Africa
US GOM

Transport cost
Liquefaction and pipe
Upstream

Source: IHS, Tellurion interpretation of the data; East Africa includes Coral Fung
DES=Delivered ex ship, trade term that requires selling to deliver goods to a buyer at a specified port. Seller is responsible for goods until delivered
FID=Final investment decision
Seeking lowest cost gas supply . . .

- Analysis assumes oil price of $50 / Bbl
- Lower service costs, improved technology and efficiency will improve netbacks over time

Source: Other company filings, Credit Suisse estimates, Tellurian
Driftwood LNG: ~26 mtpa LNG export facility in Louisiana

- **Land**: 1,000-acre site near Lake Charles, LA
- **Liquefaction Nameplate Capacity**: ~26 mtpa
- **Trains**: 20 trains, each producing 1.3 mtpa
  - 1.3 mtpa Chart heat exchangers
  - GE LM6000 compressors
- **Storage**: 3 storage tanks, each 235,000 m³
- **Marine**: 3 marine berths for ship docking
- **Pipeline**: 96 mile pipeline
  - ~4 Bcf/d of capacity
  - Multiple interconnects
- **Estimated Cost**: $500-600/tonne EPC cost
  - ~26 mtpa = ~$13-16 BN\(^{(1)}\)

\(^{(1)}\) Excludes owners’ costs, financing related costs and contingencies
# Key project partners

<table>
<thead>
<tr>
<th>Project partners</th>
<th>EPC</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>• World leader in the LNG industry, and has built 41 trains producing 120 mtpa to date</td>
</tr>
<tr>
<td></td>
<td>• Founders have deep relationship with Bechtel: 15 trains with Tellurian’s executive team</td>
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<tr>
<td></td>
<td>• Bechtel expected to wrap the Chart technology liquefaction interface</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Liquefaction technology</th>
</tr>
</thead>
<tbody>
<tr>
<td>• World-class cold box manufacturer for all technologies – supplied more than 10,000 brazed aluminum heat exchanger (BAHX) cores – more than 500 for LNG service</td>
</tr>
<tr>
<td>• Driftwood LNG to use the Integrated Pre-cooled Single Mixed Refrigerant (IPSMR®) liquefaction process</td>
</tr>
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</table>

<table>
<thead>
<tr>
<th>Equity partners</th>
</tr>
</thead>
<tbody>
<tr>
<td>Chart</td>
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</table>

<table>
<thead>
<tr>
<th>Turbines and compressors</th>
</tr>
</thead>
<tbody>
<tr>
<td>• GE Oil &amp; Gas has 25+ years of experience in LNG technology</td>
</tr>
<tr>
<td>• Delivered refrigerant compressors and turbines for some of the world’s largest projects</td>
</tr>
<tr>
<td>• Partnering to set new low cost standard for installed horsepower</td>
</tr>
<tr>
<td>• Invested $25 million</td>
</tr>
</tbody>
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<table>
<thead>
<tr>
<th>Strategic Investor</th>
</tr>
</thead>
<tbody>
<tr>
<td>Total</td>
</tr>
</tbody>
</table>

<p>| |</p>
<table>
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<tr>
<th></th>
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</thead>
<tbody>
<tr>
<td>• Invested $207 million, 23% ownership in Tellurian Inc.</td>
</tr>
<tr>
<td>• Globally integrated portfolio and experienced LNG company</td>
</tr>
<tr>
<td>Year</td>
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<tr>
<td>------</td>
</tr>
<tr>
<td>2016</td>
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<td>2017</td>
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<tr>
<td>2018</td>
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<tr>
<td>2022</td>
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<tr>
<td>2023</td>
</tr>
<tr>
<td>2025</td>
</tr>
</tbody>
</table>
Driftwood LNG cost competitive

$/tonne project cost

US Projects – Under construction
Awaiting Final Investment Decision (FID)
Driftwood LNG

Year of Commercial Start up

Alaska
Trinidad and Tobago
Russia East
US East
Brunei Darussalam
Nigeria
Yemen
Russia West
United Arab Emirates
Oman
Peru
Cameroon
Malaysia
Egypt
Angola
Canada West
Australia
Equatorial Guinea
Papua New Guinea
Mozambique
Qatar
Norway
Indonesia
Tanzania

Source: IHS, Tellurian
## Tellurian – value to shareholders

<table>
<thead>
<tr>
<th>Low Cost Supply</th>
<th>Procure gas supply at lower cost than marginal production within US</th>
</tr>
</thead>
<tbody>
<tr>
<td>Low Cost Construction</td>
<td>Work with contractors to lower capital spending to between $500 and $600 / tonne</td>
</tr>
<tr>
<td>Low Cost Financing</td>
<td>Efficient financing of project and simple capital structure</td>
</tr>
<tr>
<td>Fast Mover Advantage</td>
<td>Faster to market than competing projects – expect FID mid 2018</td>
</tr>
</tbody>
</table>
Driftwood LNG – illustration of constructed facility
Maintaining a Simple Capital Structure

Tellurian Inc. (NASDAQ: TELL)

**ESTIMATED KEY METRICS**

<table>
<thead>
<tr>
<th></th>
<th>Units</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Terminal Construction(1)</td>
<td>$/ton</td>
<td>~$500-600</td>
</tr>
<tr>
<td>Terminal Construction Cost(1)</td>
<td>$ bn</td>
<td>~$13-16</td>
</tr>
<tr>
<td>Pipeline Construction(1)</td>
<td>$ bn</td>
<td>~$1.5-2</td>
</tr>
<tr>
<td>Terminal Project Finance %</td>
<td></td>
<td>~70</td>
</tr>
<tr>
<td>Pipeline Project Finance %</td>
<td></td>
<td>~80</td>
</tr>
</tbody>
</table>

Note: (1) Excludes owners & financing related costs
(2) 1st preferred equity currently at level of first-tier subsidiary
## DWLNG & Pipeline - Key Figures

<table>
<thead>
<tr>
<th>Estimated Construction &amp; Pipeline Costs</th>
<th>Capital Structure</th>
<th>Cash Flow Estimates (incl. Pipeline)</th>
</tr>
</thead>
<tbody>
<tr>
<td>20 Trains: ~$13-16 BN</td>
<td>Liquefaction plant: ~70% Debt-to-Total Capital</td>
<td>Targeting ~80% of cash flows from long-term fixed contracts, with Investment Grade counterparties</td>
</tr>
<tr>
<td>Average train cost ~$500-600/mtpa (1)</td>
<td>Pipeline: ~80% Debt-to-Total Capital</td>
<td>EBITDA: ~$2.5-$3BN (3) by 2025</td>
</tr>
<tr>
<td>96 mile pipeline: ~ $1.5-2BN</td>
<td>-Plan to raise capital at OpCO level</td>
<td>Cash available for distribution to common shares: &gt; $1BN/yr</td>
</tr>
<tr>
<td></td>
<td>Project Level Equity: ~$3-4 BN (2)</td>
<td>Cash flow/share: S6.7 by 2025 (4)</td>
</tr>
<tr>
<td></td>
<td>-Examining structure and pricing options for lowest cost of equity</td>
<td></td>
</tr>
</tbody>
</table>

### Notes:
1. Estimated construction costs before owners’ costs, financing costs and contingencies. Pending final lump-sum turnkey EPC contract with Bechtel.
2. Subject to pricing & timing of capital raise. Assumes equity cost of capital is 11%.
3. EBITDA is calculated as total revenue (liquefaction, procurement fees) less operating costs (operating, corporate). & transportation costs. EBITDA is a non-GAAP measure. See “Notice” on page 2 of this presentation for additional information.
4. Assumes 200 mm common shares outstanding.
Thank you
Investor Contacts

**Investor Relations**
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amit.marwaha@tellurianinc.com

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**Public Relations**
Joi Lecznar, 832-962-4044
joi.lecznar@tellurianinc.com
Appendix
Leadership team

Charif Souki, Chairman
- Founded Cheniere Energy, the first LNG export company in the United States, growing it to a $9 Bn company while serving as CEO from 2002 to 2015
- A lifelong entrepreneur, Charif has spent 20 years raising and investing capital in a range of industries globally

Martin Houston, Vice Chairman
- Spent three decades at BG Group plc, a FTSE 10 international integrated oil and gas company, retiring in November 2013 as Chief Operating Officer and an executive director
- Conducted business in over 40 countries in an energy career spanning 35 years

Meg Gentle, CEO and President
- Former EVP of Marketing at Cheniere Energy, based in London, England
- Previously served as Chief Financial Officer of Cheniere Energy, managing Cheniere Energy’s liquidity, negotiating $25 billion of debt and equity financings and turning Cheniere into a multibillion dollar company

Keith Teague, Chief Operating Officer
- Former EVP, Asset Group at Cheniere Energy, based in Houston, Texas
- Responsible for the development, construction and operation of Cheniere’s natural gas terminal and pipeline assets
Leadership team

Antoine Lafargue, Chief Financial Officer
- Antoine became CFO of Tellurian Inc. on February 10, 2017. He served as Magellan Petroleum’s President, Chief Executive Officer, Chief Financial Officer, Treasurer and Corporate Secretary from August 5, 2016 to the merger with Tellurian.
- Previously served as Magellan Petroleum’s SVP Strategy and Business Development and Chief Commercial Officer.

Howard Candelet, SVP Projects
- Joined Tellurian after 40 years at BG Group, where he held many senior management positions in General Operations, Project Management, Company Business Operations and Business Development.
- Deep operational experience includes stint as VP operations at BG Group’s Atlantic LNG.

Pat Outtrim, SVP Government and Regulatory Affairs
- Patricia is responsible for government and regulatory activities, permitting and regulatory compliance and oversees the HSE groups. Ms. Outtrim has assisted in the site development, permitting, and expansion of seven US LNG import terminals.
- Her background includes management of NG vehicle projects, hazard/risk, siting, and cost analysis as well as code compliance.

Mark Evans, SVP Gas Supply
- Spent 12 years at BG Group responsible for the North American natural gas trading and marketing business, as well as serving on various investment and management committees.
- Prior to BG Group, Mark was employed at Duke Energy in various natural gas trading and marketing roles for over 10 years.

Tarek Souki, SVP Marketing and Trading
- Tarek joined Tellurian in April 2016, previously he was the VP Finance and Business Development of Cheniere Marketing Inc., based in London where he built out and led the middle office, back office and finance functions for its trading operations.
- Prior to Cheniere, Tarek spent 14 years working for various financial institutions including most recently at Credit Suisse.
## Experience matters

### Key management team

<table>
<thead>
<tr>
<th>World class leadership team</th>
<th>Charif Souki</th>
<th>Martin Houston</th>
<th>Meg Gentle</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Founder - Cheniere Energy</td>
<td>CDO of BG Group, FTSE 10 company</td>
<td>Former EVP Marketing/CFO at Cheniere Energy</td>
</tr>
<tr>
<td></td>
<td>Annualized equity CAGR ~40% from 2002-15</td>
<td>Pioneered destination flexible LNG</td>
<td>Structured &gt;$25 bn during tenure at Cheniere</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Seasoned management team</th>
<th>Operations</th>
<th>Legal/Regulatory</th>
<th>Commercial/Financing</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Keith Teague</td>
<td>Daniel Belhumeur</td>
<td>Antoine Lafargue</td>
</tr>
<tr>
<td></td>
<td>Howard Candelet</td>
<td>Put Outrim</td>
<td>Mark Evans</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Tarek Souki</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Mark Stubbe</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Deep bench strength</th>
<th>Marketing</th>
<th>Integration</th>
<th>Efficiency</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Singapore &amp; London operations</td>
<td>Working with Bechtel, Chart, GE on EPC</td>
<td>50 professionals globally</td>
</tr>
</tbody>
</table>
DWLNG vs. traditional LNG plant – design

**DWLNG layout: 5.2 mtpa**
- Gas pre-treatment facility
- Redundancy built-in: if 1 compressor is out of service, only that circuit is affected
- GE LM6000 PF+ (x4): cheapest dollar per installed horsepower, more LNG production per acre
- Chart cold boxes (x4); IPM technology uses single mixed refrigerant; design scaled up from mid-scale design, rather than down from top

**Traditional layout: 4.5 mtpa**
- Redundancy necessary: if 1 compressor is out of service, entire circuit is affected
- Single refrigerant loop (x4): requires less land, less pipe
- GE LM2500 (x6): smaller turbine means you need 6 turbines, 3 circuits, to produce 4.5 mtpa
- Cold boxes (x3): 3 cold boxes, one for each refrigerant gas loop
### Timeline to FID and status

<table>
<thead>
<tr>
<th>2017</th>
<th>2018</th>
</tr>
</thead>
<tbody>
<tr>
<td>Winter/Spring</td>
<td>Summer/Fall</td>
</tr>
<tr>
<td>• FERC</td>
<td>• Gastech EPC</td>
</tr>
<tr>
<td>• EPC</td>
<td></td>
</tr>
</tbody>
</table>

#### Marketing/SPAs

**Engineering**
- Bechtel engaged to complete robust FEED Feb 2016
- LSTK EPC Contract expected mid-2017
- Notice to Proceed with construction expected mid-2018

**Regulatory**
- Pre-filing notice Jun 2016
- Draft Resource Reports Dec 2016
- Full FERC Application expected Q1 2017
- FERC Order expected mid-2018

**LNG Marketing**
- Offices established in London and Singapore Dec 2016
- Launch of marketing effort in Tokyo at the Gastech Conference April 2017
- LNG Sales and Purchase Agreements expected 1H 2018

**Financing**
- Liquefaction development funding raised
  - $60 MM Management, friends & family
  - $35 MM GE
  - $207 MM Total
- Opportunistic capital raising 2017 & 2018
- Engaged Project Financing Advisor in March 2017
- Arrange project financing bank group
- Liquefaction project financial close expected mid-2018
The world needs LNG – construction needs to start today

New FIDs are necessary beginning 2018 to keep LNG market balanced 2031+. LNG projects under construction expected to come online next decade just as market enters balance. Assuming no new FIDs are sanctioned soon, the global LNG market will return to deficit by 2022+. 

Source: IHS, Tellurian
Global LNG cost curve – DWLNG in lower quartile of potential FID projects

Source: Citi, Wells Fargo, Tellurian